

PROOF READ _____

MINERAL LEASE NO. 22051MINERAL LEASE APPLICATION NO. 22051GRANT: School

OIL, GAS AND HYDROCARBON LEASE

THIS INDENTURE OF LEASE entered into this 10th day of September, 1964,
by and between the State Land Board, Room 105, State Capitol Building, Salt Lake City, Utah,
acting in behalf of the State of Utah, hereinafter called the LESSOR, and

GULF OIL CORPORATION
600 Oklahoma Mortgage Building
Oklahoma City, Oklahoma

hereinafter called the LESSEE, whether one or more.

WITNESSETH:

Section 1. RIGHTS OF LESSEE - That Lessor, in consideration of the rents and royalties to be paid and the covenants and agreements hereinafter contained and to be performed by Lessee, does hereby grant and lease to Lessee the following described tract of land in the County of Utah State of Utah, to-wit:

North Half (N $\frac{1}{2}$), North Half (N $\frac{1}{2}$) of Southwest Quarter (SW $\frac{1}{4}$) of Section
Thirty-six (36), Township Eight (8) South, Range twenty-one (21) East,
Salt Lake Meridian, containing 400.00 acres

drilling for oil, natural gas, elaterite, ozocerite, other hydrocarbons (whether the same be found in solid, semi-solid, liquid, vaporous or any other form) including tar, bitumen, asphaltum, and maltha, other gases (whether combustible or non-combustible), sulphur (except the metallic sulphides such as pyrite, marcasite and chalcopyrite) and associated substances of whatever kind or nature and whether or not similar to those hereinabove mentioned but excluding coal and oil shale (the hydrocarbons and other materials granted hereby being hereinafter collectively called "said substances") and producing, taking and removing such substances from the above described lands, the Lessee to have the rights to construct and maintain on said lands all works, buildings, plants, waterways, roads, communication lines, pipelines, reservoirs, tanks, pumping stations, or other structures necessary to the full enjoyment thereof, subject, however, to the conditions hereinafter set forth.

Section 2. TERM OF LEASE - This lease, unless terminated at an earlier date as hereinafter provided, shall be for a primary term of 20 years from and after the first day of January 1965 and for so long thereafter as any of said substances is produced in commercial quantities from the leased premises.

If operations are being diligently prosecuted on the leased premises at the end of the primary term, this lease shall be automatically extended while such operations are in progress and of production in commercial quantities shall result therefrom this lease shall be extended for so long as any of said substances is produced in commercial quantities.

In respect to the duration of the term of this lease, gas shall be deemed to be produced in paying quantities from any shut-in gas well on the leased lands which is capable of producing gas in paying quantities whenever and at such times as such gas cannot be reasonably marketed at a reasonable price by reason of existing marketing or transportation conditions; provided, however, that lessee shall pay to the state an additional rental equal to the annual rental payable by such lessee under the terms of the lease, said rental to be paid on or before the annual rental paying date next ensuing after the date said well was shut-in, and on or before said rental date thereafter. Upon the commencement or marketing of gas from said well or wells, the royalty paid for the lease year in which the gas is first marketed shall be credited upon the rental payable as provided hereunder to the state for such year.

The phrase "produced in paying quantities" as used in this lease shall mean the production of said substances from the above described lands in an amount which is sufficient during each lease year to yield a minimum royalty payment to Lessor equal to \$1.50 per acre for all acres of land held by Lessee under this lease.

The lease number for this well (API 43-047-32724) has been reported incorrectly (ML 22057) since the well was permitted. This (ML 22051) is the correct number per telecon w/ state lands. Jim Simonson of Chandler was advised on 9-30-2000. Database correct.

PTS

Section 3. ANNUAL RENTAL - Lessee agrees to pay to Lessor annually in advance as rental the sum of one dollar (\$1.00) per acre. Any such rental paid hereunder shall be credited against the royalties, if any, which may accrue on production during the lease year for which such rental is paid. All annual rentals shall be paid in advance on or before the 1st day of January of each year during the primary term and each year of any extension of continuation of this lease thereafter.

Section 4. ROYALTIES

(a) OIL - Lessee agrees to pay to Lessor a royalty of twelve and one-half per cent (12½%) of the oil produced save, and sold from the leased premises; or at the option of Lessor, to pay to Lessor the cash value of such royalty. When paid in money, the royalty shall be calculated upon the reasonable market value of the oil at the well, including any subsidy or extra payment which the Lessee, or any successors in interest thereto, may receive, without regard to whether such subsidy or extra payment shall be made in the nature of money or other consideration, and, in no event shall the royalties be based upon a market value less than that used by the United States in the computation of royalties, of any, paid by this Lessee to the United States of America on oil of like grade and gravity produced in the same field. When Lessor elects to take royalty oil in kind, such royalty oil shall be delivered on the premises where produced without cost to Lessor at such time and in such tanks provided by Lessee as may reasonably be required by Lessor, but in no event shall Lessee be required to hold royalty oil in storage beyond the last day of the calendar month next following the calendar month in which the oil was produced. Lessee shall not be responsible or be held liable for the loss or destruction of royalty oil in storage from causes under which Lessee has no control. For royalty purposes, the word "oil" shall mean crude petroleum oil and any other hydrocarbons, regardless of gravities, which are produced at the well in liquid form, provided, however, oil produced from a reservoir with zero or near zero initial shut-in pressure shall bear the royalty rate specified in Section 4 (c).

(b) GAS - Lessee agrees to pay to Lessor twelve and one-half per cent (12½%) of the reasonable market value at the well of all gas produced and saved or sold from the leased premises. Where gas is sold under a contract, and such contract has been approved in whole or conditionally by the Lessor, the reasonable market value of such gas for the purpose of determining the royalties payable hereunder, shall be the price at which the production is sold, provided that in no event shall the price for gas be less than that received by the United States of America for its royalties from gas of like grade and quality from the same field; provided, the reasonable market value of processed or manufactured or extracted products for the purpose of computing royalty hereunder, shall be the value after deducting the costs of processing, extracting or manufacturing, except that the deduction for such costs may not exceed 2/3 of the amount of the gross of any such products without approval by the Lessor and, provided further, that the market value of extracted, processed or manufactured products used in the computation of royalties hereunder shall not be less than the value used by the United States in its computation of royalties on similar products resulting from production of like grade and quality in the same field.

(c) OTHER SUBSTANCES - For the first ten years of commercial production Lessee agrees to pay Lessor a royalty of six and one-fourth per cent (6¼%) of the reasonable market value of all other hydrocarbon substances which are produced from a reservoir where the initial shut-in pressure is zero or near zero which in the discretion of the Land Board indicates the absence of sufficient motive force for the leased substances to enter the well bore, and where the said substances cannot be produced except by mining or removing the host rock or require the application of heat and/or solvents to remove the hydrocarbon substances from the host rock into the well bore or other form of catch trap or basin. The royalty may, at the discretion of Lessor, be increased after the first ten year of commercial production at a rate not to exceed one percent (1%) per annum until a maximum of 12½% is reached; provided, however, notwithstanding the foregoing, the royalty which Lessee shall pay at any time under this lease may, after notice and hearing, be fixed by Lessor up to the highest royalty rate then being paid, but in any event not to exceed 12½%, by a lessee producing from the same general area, reservoir or deposit.

(d) SULPHUR - Lessee agrees to pay Lessor 12½ per cent of the reasonable market value of all the sulphur which Lessee shall produce, save or sell from the leased premises.

The basis for computing the reasonable market value of substances covered in this (c) (d) shall be as follows:

(i) If the substances are sold under a bonafide contract of sale, the amount of money or its equivalent actually received from the sale of the substances less reasonable costs, if any, of transporting the substances from the place where extracted to the place where, under the contract of sale, the leased substances are to be delivered, shall be regarded as the reasonable market value.

(ii) If the lease substances extracted are treated at a mill, smelter, processing plant or reduction works which receives the substances from independent sources and which is owned or controlled by the same interests owning or controlling the mine, such treatment shall be treated as a sale within the meaning of this section for the purpose of determining market value, and in such event a rate or charge for sampling, assaying, milling, smelting or refining the leased substances therefrom shall be deducted, which shall not exceed an amount to be determined by applying the same rates as are applied by such mill, smelter or reduction works or competing works on ores of substantially like characteristics and like quantities received from independent sources. In the event of controversy, the Lessor shall have the power to determine such rates and charges. Transportation charges may also be deducted as provided in subdivision (i) hereof.

(iii) If a mill or other reduction works is operated exclusively in connection with a mine, such mill or reduction works shall be treated as a part of the mine, and the costs of operating the mill or reduction works shall, for the purpose of fixing the royalty set forth in this lease, be regarded as part of the costs of mining, and the proportionate cost of assaying, sampling, smelting, refining, and transportation only shall be deducted as herein provided.

(e) Time of Payment - All Royalty on production during any calendar month shall be due and payable by Lessee not later than the last day of the calendar month following that in which produced.

(f) Lessor agrees that upon request by the lessee and after notice and hearing, upon good cause shown, the annual rental and/or the royalty rate specified in this lease may be reduced at the discretion of Lessor. However, upon the reduction of said rates, Lessor reserves the right to and Lessee agrees to reduce all outstanding overriding royalty interest proportionately.

Lessor may at its option take its royalty gas in kind at the well heads, provided expressly that Lessee shall be under no obligation to furnish any storage facilities for royalty gas.

Section 5. RIGHTS RESERVED TO LESSOR - The Lessor expressly reserves:

(a) Easements and Rights of Way - The right to permit for joint or several use in a manner which will not unreasonably interfere with Lessee's operations hereunder, such easements or rights of way upon, through or in the land hereby leased as may be necessary or appropriate to the working of other lands belonging to the Lessor containing mineral deposits, or to the working of the land hereby leased for other than the hereby leased substances, and for other public purposes.

(b) Surface Disposition - Leasing for Other Deposits - The right to use, lease, sell or otherwise dispose of the surface of said hereby leased lands, or any part thereof, under existing State laws, subject to the rights herein granted and insofar as in the judgement of the Lessor, said surface is not necessary for the use of the Lessee in the exercise of the rights granted Lessee hereunder; and also the right to lease mineral deposits, other than the hereby leased substances, which may be contained in said hereby leased lands.

(c) Unitization - The right, with the consent of the Lessee, to commit the hereby leased lands to a unit, or co-operative plan of development and to establish, alter or change the drilling, producing and royalty requirements and term of this lease to conform thereunto.

(d) Production Control - The right to alter or modify the quantity and rate of production to the end that waste may be eliminated or that production may conform to the Lessee's fair share of allowable production under any system of State of national curtailment and proration authorized by law.

Section 6. DRILLING AND DEVELOPMENT PROVISIONS PERTAINING TO OIL AND GAS OPERATIONS.

(a) Offset Wells - Subject to the right of surrender as provided in this lease, Lessee shall protect the oil and gas under the leased premises from drainage from adjacent lands or leases, and the Lessor expressly reserves the right to require the commencement, completion and operation of a well or wells, that it considers necessary for the protection of the leased premises from adjacent lands or leases.

(b) Diligence - Proper Operations - Lessee agrees:

(1) After discovery and subject to the right of surrender herein provided, to exercise reasonable diligence in producing oil and gas and in the drilling and operating of wells on the land covered hereby, unless consent to suspend operations temporarily is granted by the Lessor; and

(2) To carry on all operations hereunder in a good workmanlike manner in accordance with approved methods and practices, having due regard for the prevention of waste of oil and gas, or the entrance of water to the oil or gas bearing sands or strata, to the destruction or injury of such deposits, to the preservation and conservation of the property for future production operations, and to the health and safety of workmen and employees; and

(3) To take every reasonable precaution to prevent water from migrating from one stratum to any other and to protect any water bearing stratum from contamination; and

(4) To securely and properly plug in an approved manner any well before abandoning it; and

(5) To drill any well in conformity with law and with the rules and regulations of the Utah Oil & Gas Conservation Board, and

(6) To conduct all operations subject to the inspection of the Lessor and to carry out at the Lessee's expense all reasonable orders and requirements of the Lessor relative to the prevention of waste and preservation of the property, and the health and safety of workmen; and on failure of the Lessee so to do the Lessor shall have the right, together with other recourse herein provided, to enter on the property to repair damages or prevent waste at the Lessee's expense; and

(7) To conduct all operations under this lease in accordance with the Lessor's rules and regulations governing exploration for and production of oil and gas which are now in force, and with such reasonable rules and regulations as hereafter may be adopted by the Lessor; and

(8) To reimburse the owner or lessee of the surface of the leased premises, for actual damages thereto and injury to improvements thereon resulting from Lessee's operations hereunder, provided that Lessee shall not be held responsible for acts of providence or occurrences beyond Lessee's control.

Section 7. BOND - Lessee agrees at the time of commencement of operations to furnish a bond with an approved corporate surety company authorized to transact business in the State of Utah, or such other surety as may be acceptable to the Lessor, in the penal sum of not more than Five Thousand (\$5,000.00) Dollars conditioned upon the payment of all moneys, rentals, and royalties accruing to the Lessor under the terms hereof, and upon the full compliance with all other terms and conditions of this lease and the Rules and Regulations relating hereto, and also conditioned on the payment of all damages to the surface and improvements thereon where the lease covers lands, the surface of which has been sold or otherwise leased. Such bond or bonds furnished prior to the development of the lands contained in this lease may be increased in such reasonable amounts as the Lessor may decide after discovery of said substances.

The Lessor may waive the provisions of this section, as to this lease, upon the furnishing of a blanket bond by Lessee extending to and including Lessee's operations hereunder.

Section 8. LOGS - REPORTS - MAPS - Lessee agrees to keep a log, in a form approved by the Oil and Gas Conservation Board, of each well drilled by Lessee on the leased lands, and agrees to file the same, together with such reports, maps and supplements as may be required, with said Commission. Lessee also agrees to furnish Lessor copies of such logs, reports, and any other information which Lessor may request from time to time.

Section 9. NOTICE OF WATER ENCOUNTERED - In the drilling of wells under authority of this lease, all water bearing strata shall be noted in the log and Lessee shall promptly give notice to Lessor when water has been encountered and such notice shall include an estimate of the possible amount of flow of said water and whether or not the water is fresh water.

Section 10. DEFAULT OF LESSEE - Upon failure or default of the Lessee to comply with any of the conditions or covenants herein, the Lessor may cancel this lease and such cancellation shall extend to and include all rights granted hereunder as to the whole of the tract hereinabove described, but shall not extend to nor affect the rights of this Lessee under

other leases or partial assignments of this lease which have been approved by Lessor upon which no default has been made, provided, however, that in the event of any default by Lessee, Lessor shall, before cancellation, send a notice of intention to cancel said lease to the Lessee by registered or certified return receipt mail addressed to the post office address of said Lessee as first hereinabove stated or as shown by the records of the Lessor which notice shall specify the default for which cancellation is to be made, and, if within thirty (30) days from the date of mailing said notice, Lessee has not remedied the violation or rectified the condition specified and notified Lessor thereof in writing, Lessor may thereupon cancel the lease without further notice to Lessee.

Section 11. OPERATION REQUIREMENTS - PREVENTION OF WASTE - Lessee covenants that no waste shall be committed on the land and agrees to develop and produce said substances which are susceptible of production with reasonable care and skill and in conformity with all applicable laws of the United States and the State of Utah and the rules and regulations of the State Land Board now in effect or hereafter promulgated, and to carry on all mining, extraction, reducing, refining and other operations on or below the surface of the earth by safe and economically feasible methods and practices and to take all proper and reasonable steps and precautions to prevent waste of or damage to said substances or other mineral deposits on said lands. Should Lessee conduct open pit operations or make open cuts, Lessee shall slope the sides of all pits or cuts to an angle of not more than a forty-five degree (45°) grade, or in lieu thereof, shall erect a strong fence or protective barrier as may be acceptable to Lessor. Should Lessee elect to dump waste products upon the leased land, Lessee shall secure Lessor's consent as to the situs and manner of maintenance of the waste dump; it being understood that Lessor contemplates designating the manner of operation and maintenance of a waste dump so that the land used for dumping of waste will be suitable for other uses. Lessee shall not fence any watering place upon the leased lands without prior approval of Lessor, nor shall Lessee permit or contribute to the pollution of waters useful for domestic or agricultural purposes.

Section 12. MAPS AND REPORTS - Where Lessee conducts mining operations under this lease, Lessee agrees to keep clear, accurate and detailed maps on tracing cloth, on a scale not more than fifty (50) feet to the inch, of Lessee's workings in each section of the leased lands, oriented to a public land corner so that the maps can be readily and correctly superimposed, and to furnish to the Lessor annually, or upon demand, certified copies of such maps and any written reports of operations as Lessor may call for.

Section 13. IMPROVEMENTS AND REMOVAL OF SAME - Upon termination of this lease for any cause, the Lessee, upon payment of all amounts due Lessor, shall remove from the leased premises all property (including fixtures), machinery, equipment and supplies. The leased land shall be surrendered in good usable condition and in as near the natural condition of the land as is reasonably practical.

Section 14. LESSOR'S RIGHT OF ACCESS TO LEASED PREMISES AND LESSEE'S RECORDS - Lessor and its officers and agents shall have the right at all reasonable times to go in and upon the leased lands and premises during the term of the lease to inspect the work done thereon and the progress thereof, and the products obtained therefrom, and to post any notice on the said lands that it may deem fit and proper. Lessee shall permit any authorized representative of the Lessor to examine all books and records pertaining to operations and royalties payable to Lessor under this lease, and to make copies of and extracts from such books and records, if desired.

Section 15. SURRENDER BY LESSEE - Lessee may surrender this lease for cancellation by Lessor as to all or any part of the leased lands, but not less than a quarter-quarter section or surveyed lot, upon payment of all rentals, royalties and other amounts due Lessor and by filing with the Lessor a written relinquishment. The relinquishment shall be effective as to future rental liability on the date of filing such relinquishment, but otherwise on the date of cancellation by Lessor.

Section 16. WATER RIGHTS - If the Lessee shall initiate or establish any water right upon the leased premises, such right shall become an appurtenance of the leased premises, and, upon the termination of the lease, shall become the property of the Lessor.

Section 17. DISCOVERY OF OTHER MINERALS - Upon such notification of the Lessee to the Lessor, the Lessee shall have 60 days in which to request that the Lessor issue a lease on the newly discovered mineral substances in line with the form of lease and regular rules and regulations of the State Land Board regarding such mineral substances.

Section 18. FAILURE OF LESSOR'S TITLE - It is understood and agreed that this lease is issued only under such title as the State of Utah may now have or hereafter acquire, and that the Lessor shall not be liable for any damages sustained by the Lessee, nor shall the Lessee be entitled to or claim any refund of rentals or royalties theretofore paid to the Lessor in the event the Lessor does not have the title to the minerals in the leased lands. If Lessor owns a less interest in the leased lands than the entire and undivided fee simple estate in the leased minerals for which rental and royalty is payable, then the rentals and royalties herein provided shall be paid the Lessor only in the proportion which its interest bears to said whole and undivided fee simple estate in the said minerals for which royalty is payable.

Section 19. TRANSFERS OF INTEREST BY LESSEE - Lessor will not permit any assignment of this lease, or of any interest therein, or any sublease or operating agreement as to the leased lands, or any portion thereof, unless and until such assignment, transfer, sublease or operating agreement is approved by the Lessor. Any such instrument shall be filed with Lessor within ninety days from the date of final execution thereof, and when and provided it is approved by the Lessor, shall take effect as of the date of its execution. Subject to the necessity of approval as herein set out, all of the terms, covenants, conditions and obligations of this lease shall extend to and shall be binding upon the successors in interest of the Lessee. The Lessee further agrees not to enter into any agreements limiting, restricting, prorating, or otherwise affecting the natural production from said lands in any way or in any event without the consent in writing of the Lessor first had and obtained.

Section 20. NOTICES - All notices herein provided to be given or which may be given by either party to the other, except as otherwise provided by law, shall be deemed to have been fully given when made in writing and deposited in the United States mail, postage prepaid, and addressed to the last known address of the parties.

Section 21. CONSENT TO SUIT - Lessee consents to suit in the courts of the State of Utah in any dispute arising under the terms of this lease or as a result of operations carried on under this lease. Service of process in any such action is hereby agreed to be sufficient if sent by registered mail to the Lessee at the last known address appearing on Lessor's records.

Section 22. ATTORNEY'S FEES - In the event Lessor shall institute and prevail in any action or suit for the enforcement of any provisions of this lease, Lessee will pay to Lessor a reasonable attorney's fee on account thereof.

IN WITNESS WHEREOF, the parties have hereunto subscribed their names the day and year first above written.

STATE OF UTAH
STATE LAND BOARD

BY Charles R. Hansen
DIRECTOR
LESSOR

GULF OIL CORPORATION

BY P. A. Weirich
P. A. WEIRICH - ATTORNEY-IN-FACT
LESSEE

STATE OF UTAH)
COUNTY OF Salt Lake) ss.

On the 15th day of May, 19 70, personally appeared before me Charles R. Hansen, who being by me duly sworn did say that he is the Director of the State Land Board of the State of Utah and that said instrument was signed in behalf of said Board by resolution of the Board, and said Charles R. Hansen acknowledged to me that said Board executed the same in behalf of the State of Utah.

Given under my hand and seal this 15th day of May, 19 70.

My Commission Expires: 10-1-73

Lynda Blump
Notary Public

Given under my hand and seal this _____ day of _____, 19____.

Notary Public

SS.

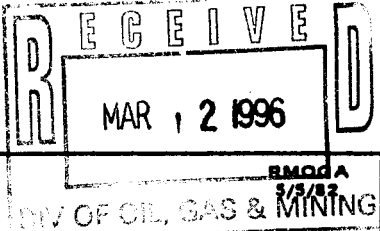
COUNTY OF OKLAHOMA

Before me: HENRY J. VERNON

~~Notary Public~~

MY COMMISSION EXPIRES
AUGUST 23, 1972

My Commission Expires AUGUST 23, 1972



NOTICE OF STAKING
(Not to be used in place of
Application to Drill Form 9-331-C)

5. Lease Number

ML-22057

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Toll Station State

9. Well No.

#8-36-8-21

10. Field or Wildcat Name

Natural Buttes Extension

**11. Sec., T., R., M., or
Blk and Survey or Area**

Sec. 36, T8S, R21E, S.L.B.&M.

12. County or Parish

Uintah

13. State

Utah

1. Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chandler & Associates, Inc.

3. Address of Operator or Agent

303-295-0400

475 Seventeenth Street, Suite 1000 Denver, CO 80202

4. Surface Location of Well

(Governmental 1/4 or 1/4 1/4)

1890' FNL 507' FEL

Attach: Topographical or other acceptable map
showing location, access road, and lease boundaries.

14. Formation Objective(s)

Wasatch

15. Estimated Well Depth

7150'

16. To Be Completed by Operator Prior to Onsite

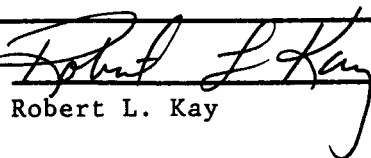
- a. Location must staked
- b. Access Road Flagged
- c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills
(To be provided at onsite)

17. To Be Considered By Operators Prior to Onsite

- a. H₂S Potential
- b. Private Surface Ownership
- c. Cultural Resources (Archaeology)
- d. Federal Right of Way

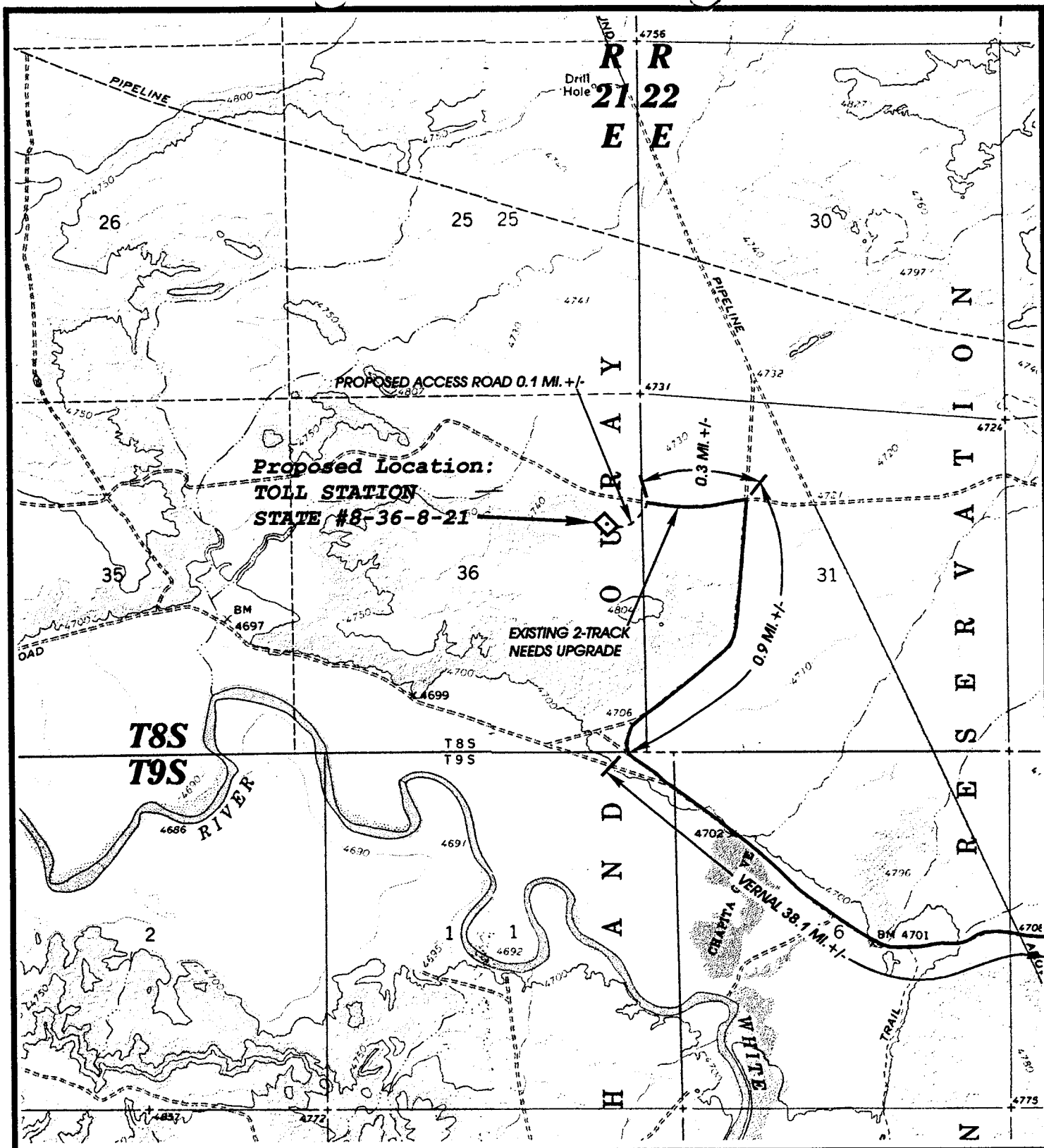
18. Additional Information

19. Signed


Robert L. Kay

Title Agent

Date 3/11/96



UETLS

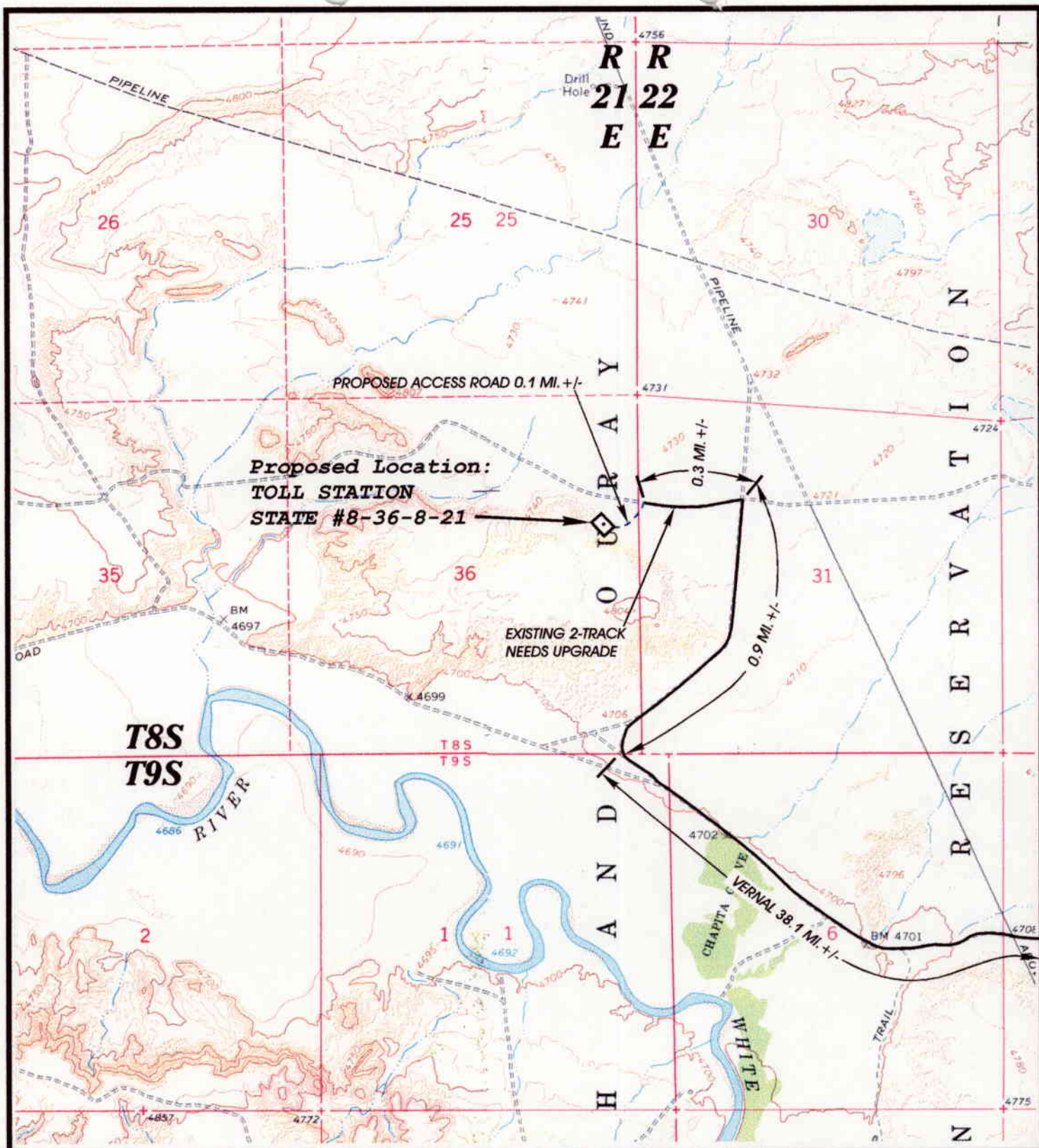
UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

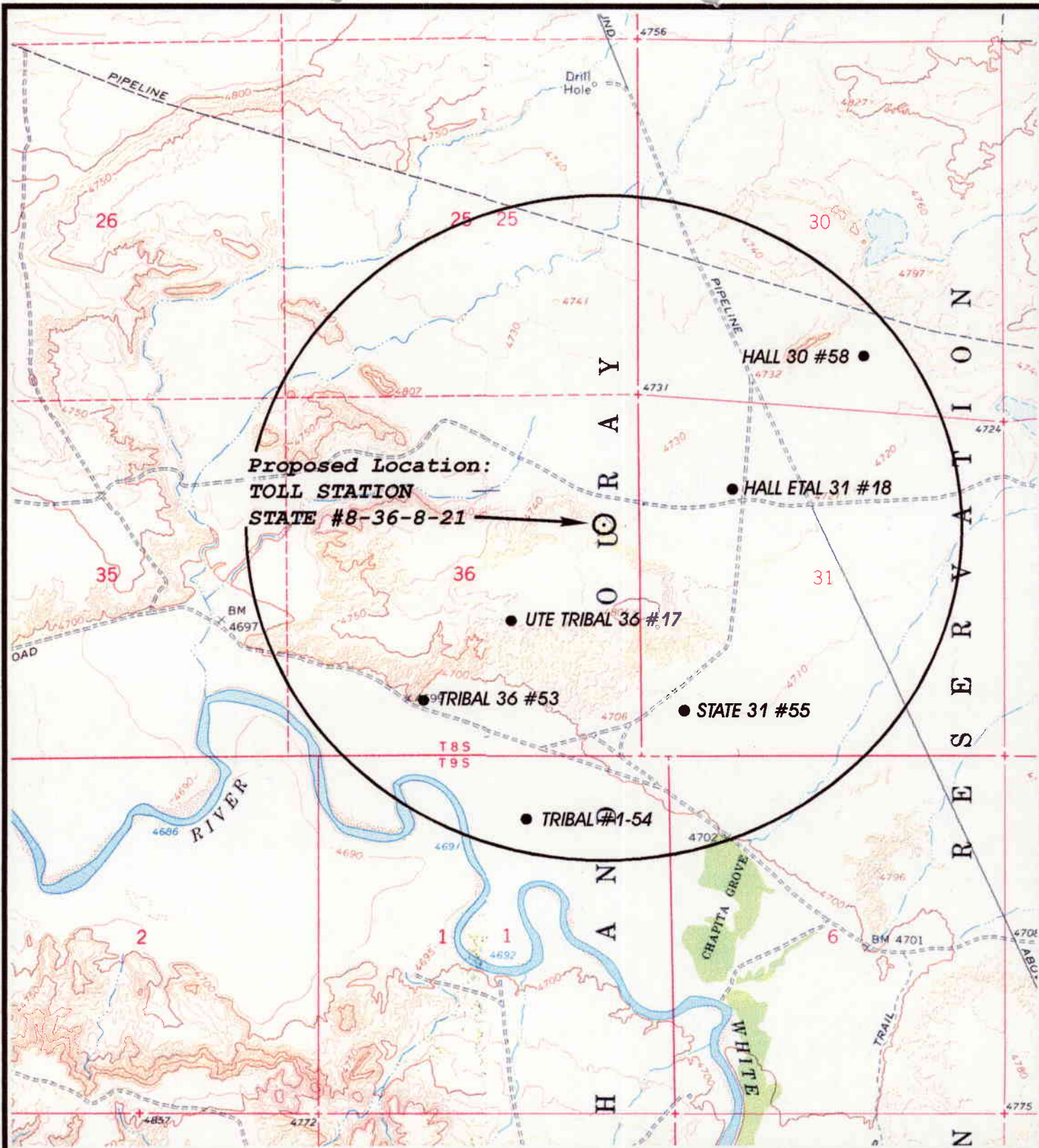


SCALE: 1" = 2000'

From: David Hackford
To: FMATTHEWS
Date: 3/28/96 10:22am
Subject: BIA

DALE HAMBURG WITH THE BIA CALLED ME AGAIN THIS MORNING CONCERNING YESTERDAY'S PRE-SITE FOR CHANDLER. I ASSURED HIM AGAIN THAT HIS CONCERNS WOULD BE INCLUDED IN THE PERMIT. THE PERMIT FOR THE ACCESS ROAD AND PIPELINE HAD HIM ALL SHOOK UP. I DON'T THINK THAT CONCERNS US A BIT AND I TOLD HIM THAT BUT HE WASN'T SATISFIED SO I SICKED HIM ON RJ.
I GUESS THIS GUY IS REALLY UPSET THAT HE HAS TO DEAL WITH A BUNCH OF RETARDED LOW-LIFES LIKE US.
ANYWAY, I HAVE FINISHED MY PART OF THE PRE-SITE FORM AND TRANSFERED IT IN I DRIVE UNDER THE NAME TOLLST8-.





LEGEND:



- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-In Wells

UNTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



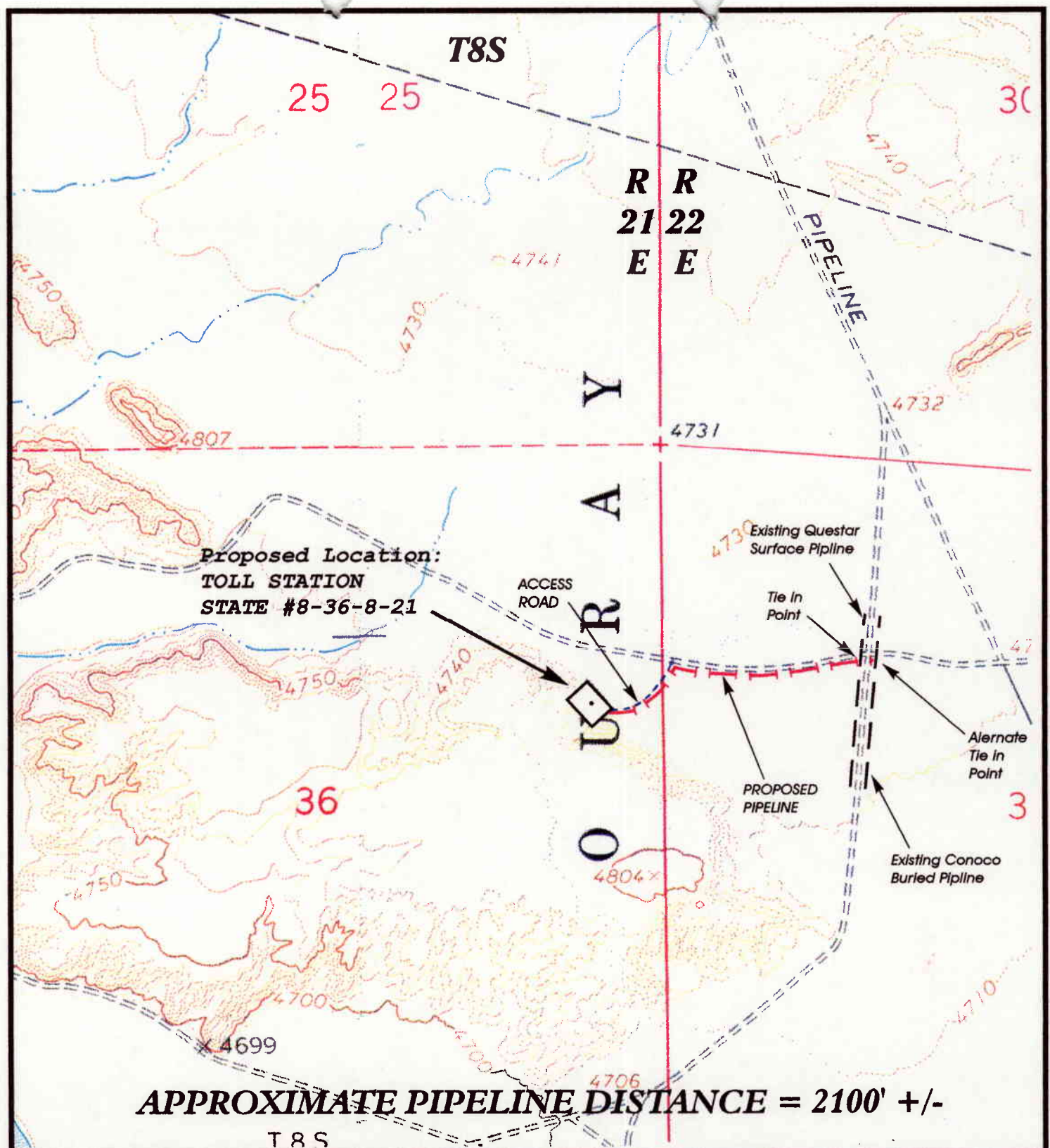
SCALE: 1" = 2000'

CHANDLER & ASSOCIATES, INC.

TOLL STATION STATE #8-36-8-21
SECTION 36, T8S, R21E, U.S.B.&M.

**TOPOGRAPHIC
MAP "C"**

DATE: 3-7-96 Drawn by: D.COX



**TOPOGRAPHIC
MAP "D"**

UELS

----- Existing Pipeline
 HHHHHHHH Proposed Pipeline



CHANDLER & ASSOCIATES, INC.

TOLL STATION STATE #8-36-8-21
 SECTION 36, T8S, R21E, S.L.B.&M.

DATE: 3-29-96

Drawn by: C.B.T.

UNTIAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. NAME OF OPERATOR

Chandler & Associates, Inc.

3. ADDRESS AND TELEPHONE NO.

303-295-0400

475 Seventeenth St., Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FNL 507' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

See Topo Map "A"

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

507'

16. NO. OF ACRES IN LEASE

400

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

-

19. PROPOSED DEPTH

5330'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4722 GR

22. APPROX. DATE WORK WILL START*

A.S.A.P.

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------------|-----------------|---------------|------------------------------|
| 12 1/2" | 8 5/8" | 24# | 300' | (See attached drilling plan) |
| 7 7/8" | 5 1/2" | 15.5# | 5330' | (See attached drilling plan) |

1. M.I.R.U.
2. Drill to T.D. 5330'
3. Run 5 1/2" casing if commercial production is indicated.
4. If dry hole, well will be plugged and abandoned as instructed by the State.
5. Well will be drilled with fresh water to 3775', then Chem Gel Mud to T.D. mud will be in place to run 5 1/2" casing.

I hereby certify that I am responsible by the terms and conditions of the Lease to conduct Lease Operations. Bond Coverage pursuant to 43 CFR 3104 for Lease Activities is being provided by Chandler & Associates, Inc. in the form of a Nationwide Bond #19S19040790.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert L. Kay
Robert L. Kay

TITLE Agent for Chandler

DATE 4-3-96

(This space for Federal or State office use)

PERMIT NO.

43-047-32724

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

John Matthews

TITLE

Petroleum Engineer

DATE

4/10/96

*See Instructions On Reverse Side

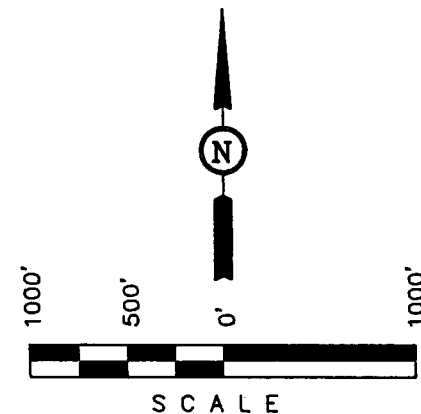
T8S, R21E, S.L.B.&M.

CHANDLER & ASSOCIATES, INC.

Well location, TOLL STATION STATE #8-36-8-21, located as shown in the SE 1/4 NE 1/4 of Section 36, T8S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 36, T8S, R21E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4731 FEET.

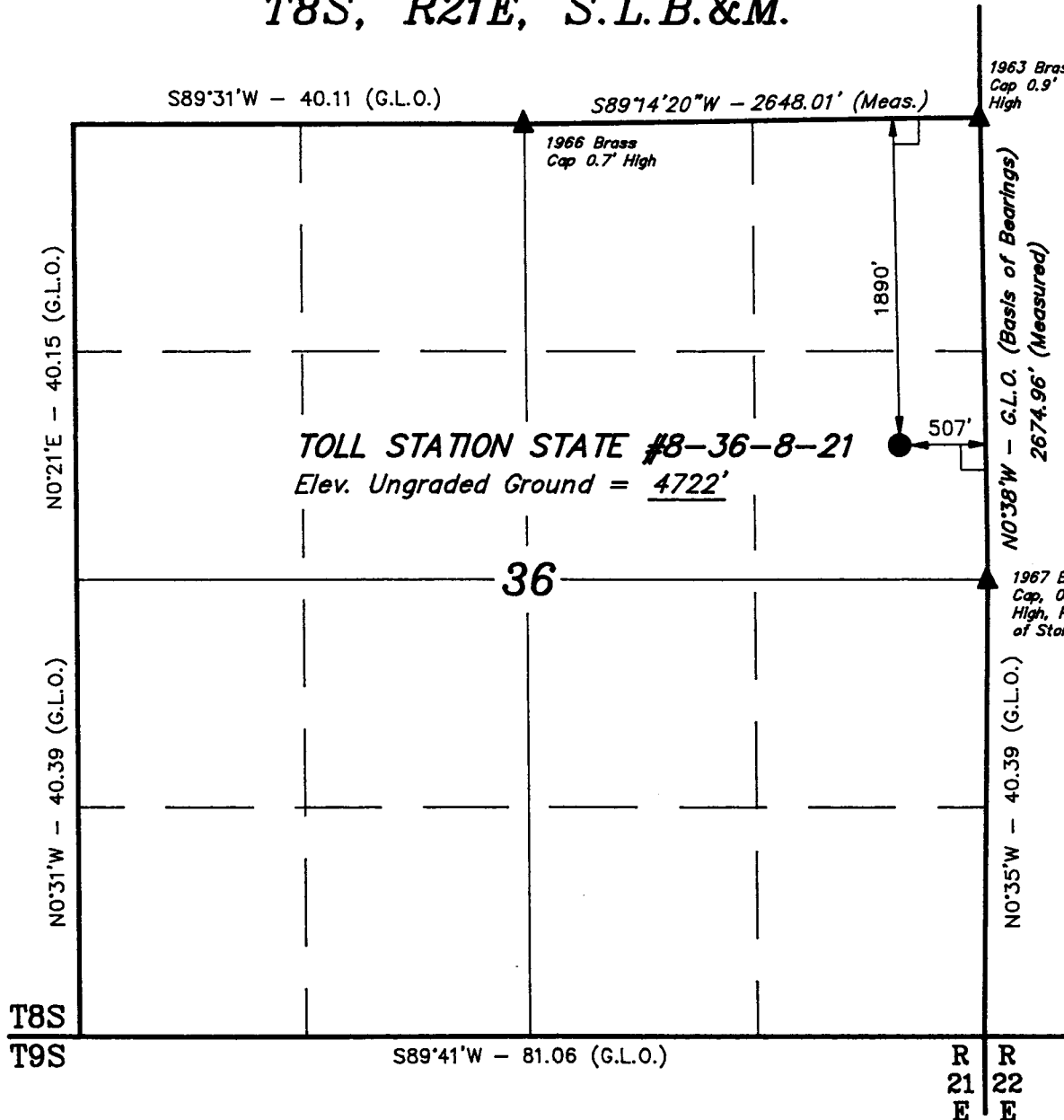


CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 161319
R. Lind
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

| UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017 | | |
|--|-------------------------------------|-----------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 3-6-96 | DATE DRAWN: 3-7-96 |
| PARTY B.B. R.E. C.B.T. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE CHANDLER & ASSOCIATES, INC. | |



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

CHANDLER & ASSOCIATES, INC.
DRILLING PLAN FOR THE
TOLL STATION STATE #8-36-8-21

I. DRILLING PLAN:

1. Geological Surface Formation: Uintah

2. Estimated Tops:

| <u>Name</u> | <u>Top</u> | <u>Prod. Phase Anticipated</u> |
|---------------|------------|--------------------------------|
| Green River | 2120' | |
| "Kicker" Zone | 3215' | Gas or Gas/Oil |
| "X" Marker | 3775' | |
| Wasatch | 5330' | |

3. CASING PROGRAM:

| | <u>Depth</u> | <u>Hole Size</u> | <u>Csg. Size</u> | <u>Type</u> | <u>Weight</u> |
|---------|--------------|------------------|------------------|-------------|----------------|
| Surface | 300' | 12-1/4" | 8-5/8" | K-55 (LT&C) | 24#/ft (new) |
| Prod. | 5330' | 7-7/8" | 5-1/2" | K-55 (LT&C) | 15.5#/ft (new) |

4. Operator's Specification for Pressure Control Equipment:

- A. 2,000 psi W.P. Double Gate BOP or Single Gate BOP (Schematic attached).
- B. Functional test daily.
- C. All casing strings shall be pressure-tested (0.2 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. All ram-type preventers and related control equipment shall be tested at the rated working pressure of the stack assembly or at 70 percent of the minimum internal yield pressure of the casing, whichever is less. Tests shall be done at the time of installation, prior to drilling out, and weekly. All tests shall be for a period of 15 minutes.

Chandler & Associates, Inc.
Toll Station State #8-36-8-21

5. Auxiliary Equipment:

- A. Kelly Cock - yes.
- B. Float at the bit - no.
- C. Monitoring equipment on the mud system - visually.
- D. Full opening safety valve on rig floor - yes.
- E. Rotating head - no.
- F. The blooie line shall be a least 6" in diameter and extend at least 100' from the wellbore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').
- H. Compressor shall be tied directly to the blooie line through a manifold.
- I. A mistor with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

6. Proposed Circulating Medium:

| <u>Depth</u> | <u>Mud Type</u> | <u>Density (lb./gal)</u> | <u>Viscosity</u> | <u>Water Loss</u> |
|--------------|-----------------|------------------------------|------------------|-------------------|
| 0'-3775' | Fresh Water | 8.4 | 30 | No Control |
| 3775'-TD | Chem Gel | 8.8 | 30-35 | 10 cc or less |

7. Testing, Logging, and Coring Program:

- A. Cores - None anticipated.
- B. DST - none anticipated.
- C. Logging - DIL-GR (TD to base of surface casing).
FDC/CNL/GR/Cal (TD to base of surface casing).

Chandler & Associates, Inc.
Toll Station State #8-36-8-21

- D. Formation and Completion Interval: Kicker interval, final determination of completion will be made by analysis of logs.
Stimulation - Stimulation will be designed for the particular area of interest as encountered.
- E. Frac gradient - approximately .80 psi/ft.

8. Cementing Program:

| <u>Casing</u> | <u>Volume</u> | <u>Type & Additives</u> |
|---------------|---------------|--|
| Surface | 200 sx | Class "G" w/2% CaCl ₂ (based on 100% access) |
| Production | 850 sx* | 600 sx Class "G" followed by 250 sx 50/50 poz. mix. |

Cement Characteristics:

Class "G" - yeild = 1.18 cu.ft. per. sack
weight = 15.8 lb./gal
strength = 3200 psi in 72 hrs @135 degrees

* Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

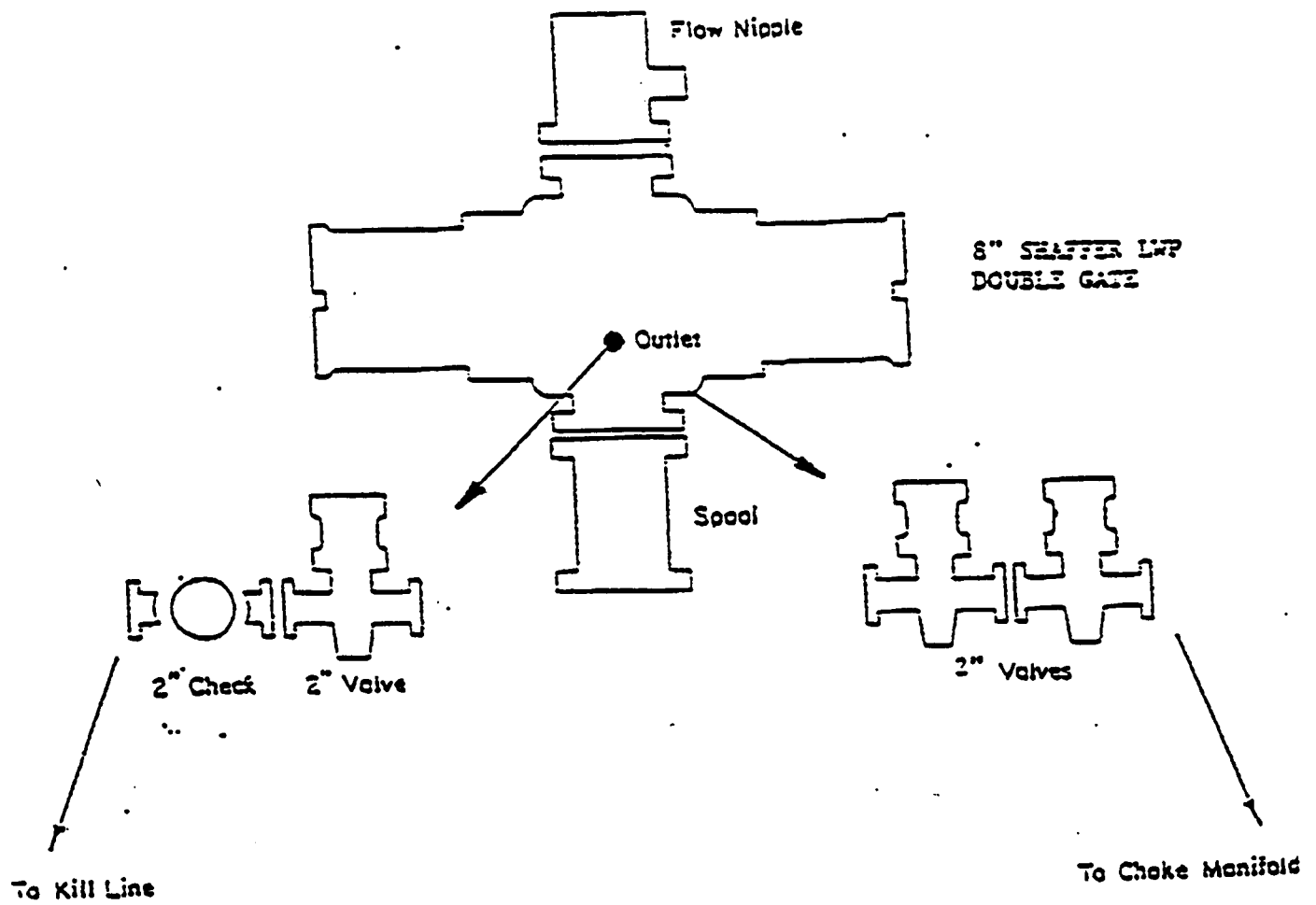
Chandler & Associates, Inc.
Toll Station State #8-36-8-21

9. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards:

No abnormal temperatures or pressures are anticipated. No H_2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 1,600 psi (calculated at 0.300 psi/ft) and maximum anticipated surface pressure equals approximately 430 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

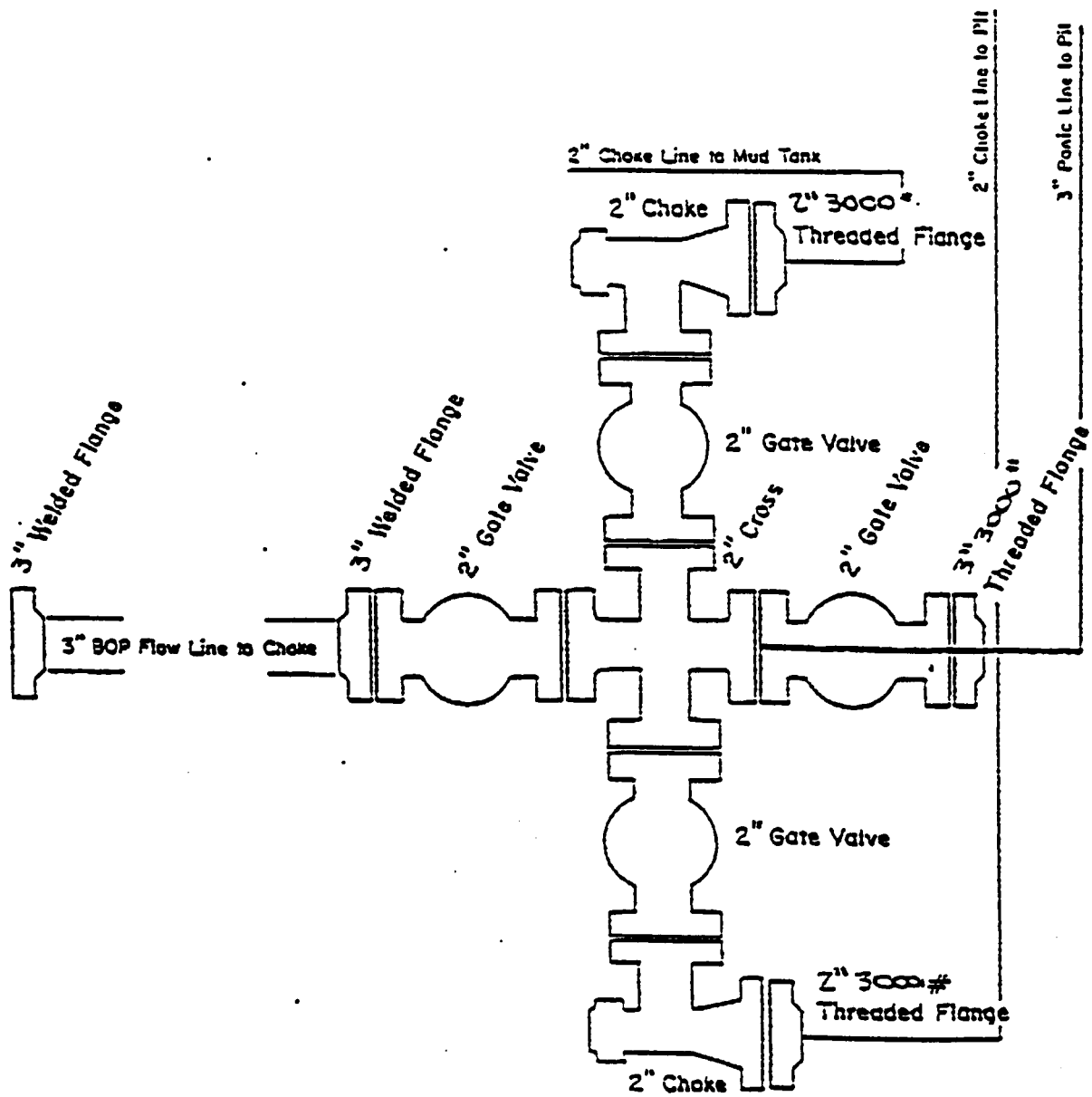
CHANDLER DRILLING

RIG NO.7



CHANDLER DRILLING

RIG NO.7



**II. SURFACE USE PLAN
CHANDLER & ASSOCIATES, INC.
TOLL STATION STATE #8-36-8-21**

1. Existing Road:

- A. Topo Map "A" is the vicinity map, showing the access routes from Vernal, Utah.
- B. Topo Map "B" shows the proposed access road to each individual well. It also shows existing roads in the immediate area.
- C. Occasional maintenance blading and storm repairs will keep roads in good condition.
- D. There shall be no mud blading on the access road. Vehicles may be towed through the mud provided they stay on the roadway.

2. Planned Access Roads:

The proposed access road, will be crowned, ditched, and dipped.

- A. Maximum grade will be 8% or less, unless otherwise stated.
- B. No turnouts will be required.
- C. Road surface material will be that native to the area.
- D. No cattle guard will be required.
- E. The proposed access road was flagged at the time the location was staked.
- F. The area authorized officer will be contacted at least 24 hours prior to commencing construction of the access road and well pad.

Chandler & Associates, Inc.
Toll Station State #8-36-8-21

- G. The back slopes of the proposed access roads will be no steeper than vertical or 1/4:1 in rock; and 2:1, elsewhere.

The operator or his contractor will notify the B.L.M. office at least 48 hours prior to commencement of any work on these locations, roadways, or pipelines.

3. Location of Existing Wells:

See Topo Map "C"

4. Location of Existing and/or Proposed Facilities:

- A. All Petroleum Production Facilities are to be contained within the proposed location sites.
- B. In the event that production of these wells is established, the following will be shown:
1. Proposed location and attendant lines, by flagging, if off well pad.
 2. Dimensions of facilities.
 3. Construction methods and materials.

Chandler & Associates, Inc.
Toll Station State #8-36-8-21

- C. The area used to contain the proposed production facilities will be built using native materials. If these materials are not acceptable, then other arrangements will be made to acquire them from private sources. These facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.
- D. All permanent facilities placed on the locations shall be painted a non-reflective color which will blend with the natural environment.
- E. A dike shall be constructed around the tank battery, of sufficient capacity to adequately contain at least 110 percent of the storage capacity of the largest tank within the dike.
- F. All buried pipelines shall be covered to a depth of 3 feet except at road crossings where they shall be covered to a depth of 4 feet.
- G. Construction width of the right-of way/pipeline route shall be restricted to 30 feet of disturbance.
- H. Pipeline location warning signs shall be installed within 90 days upon completion of construction.

5. Location and Type of Water Supply:

Any water to be used for the drilling of this well will be obtained from a local water trucking company and transported by truck along the access roads which are shown on the attached topo maps.

No water wells are to be drilled.

Chandler & Associates, Inc.
Toll Station State #8-36-8-21

6. Source of Construction Materials:

- A. No construction materials are needed for drilling operations. In the event of production, the small amount of gravel needed for facilities will be hauled in by truck from a local gravel pit over existing access roads from the area. No special access other than for drilling operations and pipeline construction is needed.**
- B. The access roads crossing Ute Tribal Land is located within Section 36, T8S, R21E, S.L.B.&M. The proposed access road and the upgrade portion located in Section 31, T8S, R22E, S.L.B.&M. are crossing FEE lands and the land owner has been notified. All disturbance for this well site is located on Ute Tribal Lands and a Right-of-way has been applied for on the Tribal portion.**

All Construction material for these location sites and access roads shall be borrow material accumulated during the construction of the location sites and access roads. No additional construction material from other sources is anticipated at this time, but if it is required, the appropriate actions will be taken to acquire it from private sources.

- C. All well pad surface disturbance area is on Ute Tribal Lands.**

7. Methods for Handling Waste Disposal:

- A. Drill cuttings will be buried in the reserve pit when covered.**
- B. Drilling fluids will be contained in the reserve pit.**
- C. Any hydrocarbon liquids produced while production testing will be contained in a test tank. Any unavoidable spills of oil or other adverse substances or materials will be removed immediately during drilling progress or during completion operations.**
- D. Portable chemical toilets will be provided and serviced by a local commercial sanitary service.**

Chandler & Associates, Inc.
Toll Station State #8-36-8-21

- E. Garbage and trash will be collected in a trash cage and its contents hauled to a sanitary landfill.

All wastes caused by the construction activities shall be promptly removed and disposed of in a sanitary landfill or as directed by the authorized officer.

- F. Prior to commencement of drilling, the reserve pit will be fenced on three sides using 39-inch net wire with at least one (1) strand of barbed wire. All wire is to be stretched before attaching to corner posts. When drilling activities are completed it will be fenced on the fourth side and allowed to dry (if liquids are present). After drying, the fences will be removed and the pit shall be buried. Reclamation will be undertaken no later than the fall of the year after all drilling activity has ceased.

8. Ancillary Facilities:

No air strips, camps, or other living facilities will be built off the location. Housing and office trailers will be on the location as seen on the location layout.

9. Well Site Layout:

- A. See attached cutsheet.
- B. The areas authorized officer will be contacted at least 24 hours prior to commencing construction of the access road and well pad.
- C. The authorized officer will determine after the location is constructed whether the pit is to be lined, and if so, the type of material to be used.
- D. Topsoil shall be stripped to a depth of 12 inches and stockpiled as shown on the location layout plat. (Windrow around northeast side of pad to obtain a dike situation).
- E. The back slopes of the locations will be no steeper than vertical or 1/4:1 in rock, and 2:1 elsewhere.

Chandler & Associates, Inc.
Toll Station State #8-36-8-21

- F. The upper edges of all cut banks on the access roads and well pads will be rounded.
- G. A diversion ditch shall be placed as shown on the attached cutsheet.

10. Plans for Restoration:

- A. Immediately upon completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.
- B. Before any dirt work to restore the location takes place, the reserve pit must be completely dry. The reserve pit will be reclaimed within 90 days from the date of well completion.
- C. The area officer shall be notified at least 48 hours prior to commencing reclamation work.
- D. All disturbed areas will be seeded with the a mixture which is found suitable by the B.L.M.
- E. The seed bed will be prepared by disking, following the natural contour. Drill seed on contour at a depth no greater than ½ inch. In areas that cannot be drilled, the seed will be broadcast at double the seeding rate and harrowed into soil. Certified seed is recommended.
- F. Fall seeding will be completed after September, and prior to prolonged ground frost.

Chandler & Associates, Inc.
Toll Station State #8-36-8-21

- G. If the well is a producer, access roads will be upgraded and maintained as necessary to prevent soil erosion, and accommodate year round traffic. Areas unnecessary to operations will be reshaped, topsoil distributed, and seed distributed according to the above mixtures. Perennial vegetation must be established. Additional work shall be required in case of seeding failures, etc.
- H. If the well is abandoned or is a dry hole, the access road and location will be restored to approximate the original contours. During reclamation of the site the fill material will be pushed into cuts and up over the backslope. No depressions will be left that would trap water or form ponds. Topsoil will be distributed evenly over the location and seeded according to the above mixture. The access road and the location shall be ripped or disked prior to seeding. Perennial vegetation must be established. Additional work shall be required in case of seeding failures, etc.
- I. Annual or noxious weeds shall be controlled on all disturbed areas. Method of control shall be by an approved mechanical method or an Environmental Protection Agency (EPA) registered herbicide. All herbicide application proposals must be approved. Application of herbicides must be under direct field supervision of an EPA certified pesticide applicator.

11. Other Information:

- A. The area is used by man for the primary purpose of grazing domestic livestock.

All activity shall cease when soils or road surfaces become saturated to a depth of three inches, unless otherwise approved by the Authorized Officer.

If any fossils are discovered during construction, the operator shall cease construction immediately and notify the Authorized Officer so as to determine the significance of the discovery.

- B. A Class III cultural resource inventory shall be completed prior to disturbance by a qualified professional Archaeologist.

Chandler & Associates, Inc.
Toll Station State #8-36-8-21

- C. The State considers the development of groundwater resources to be necessary and frequently indispensable to effective land management. Therefore, any groundwater intercepted by the party conducting mineral exploration shall be reported to the authorized officer immediately including approximate quantities and a sample in a sealed quart container. The State shall have the first opportunity to file State water rights for the intercepted groundwater. The undersigned may file for water rights only with a written waiver from the State.
- D. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and a time frame for the AO to complete an expedited review under 36 CFR 800-11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

Chandler & Associates, Inc.
Toll Station State #8-36-8-21

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, an operator will then be allowed to resume construction.

- E. Less than 10,000 pounds of any chemical(s) from EPA's Consolidated list of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986, and less than threshold planning quantity (TPQ) of any extremely hazardous substances(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed, or associated with the proposed action.

12. Lessee's or Operator's Representative:

Mr. Don Johnson
Manager Operations/Production
Chandler & Associates, Inc.
475 Seventeenth Street
Suite 1000
Denver, Colorado 80202
Telephone #(303)295-0400

Chandler & Associates, Inc.
Toll Station State #8-36-8-21

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite(s) and access route(s); that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by **Chandler & Associates, Inc.**, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provision of 18 U.S.C. 1001 for the filing of a false statement.

| | |
|-----------------------|--|
| <u>4-2-96</u> Date | <u>Robert L. Kay</u> Robert L. Kay Agent |
|-----------------------|--|

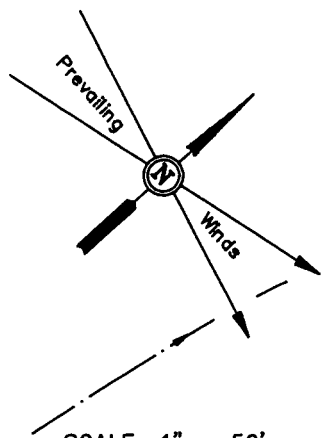
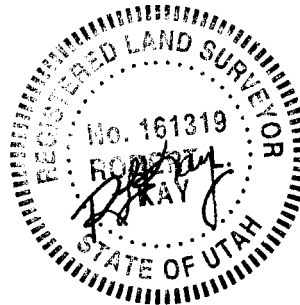
CHANDLER & ASSOCIATES, INC.

LOCATION LAYOUT FOR

TOLL STATION STATE #8-36-8-21

SECTION 36, T8S, R21E, S.L.B.&M.

1980' FNL 507' FEL



SCALE: 1" = 50'
DATE: 3-7-96
Drawn By: C.B.T.
Revised 3-29-96: C.B.T.

Divert Water Around Location
C-1.9' El. 23.3' 7 C-0.7' El. 22.1' Topsoil Stockpile 8 C-0.1' El. 21.5'

Sta. 3+25

NOTE:
Dike Topsoil
1' High as Shown

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



El. 27.0' C-13.6' (btm. pit) C-2.2' El. 23.6'

Approx. Top of Cut Slope

El. 24.5' C-11.1' (btm. pit)

Reserve Pit Backfill & Spoils Stockpile El. 22.7' C-1.3'

Divert Water Around Pit

El. 21.5' C-0.1'

F-0.2' El. 21.2'

F-0.1' El. 21.3'

Sta. 0+00

Proposed Access Road

Approx. Toe of Fill Slope

Elev. Ungraded Ground at Location Stake = 4721.9'

Elev. Graded Ground at Location Stake = 4721.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

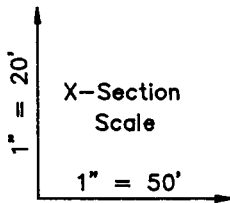
CHANDLER & ASSOCIATES, INC.

TYPICAL CROSS SECTIONS FOR

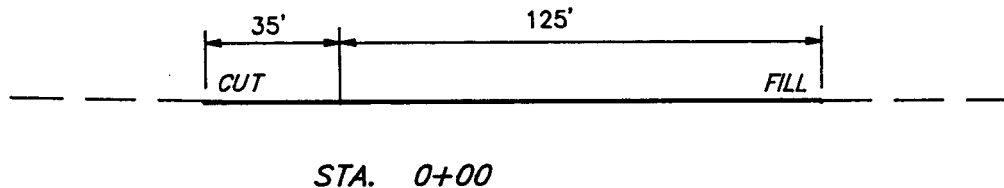
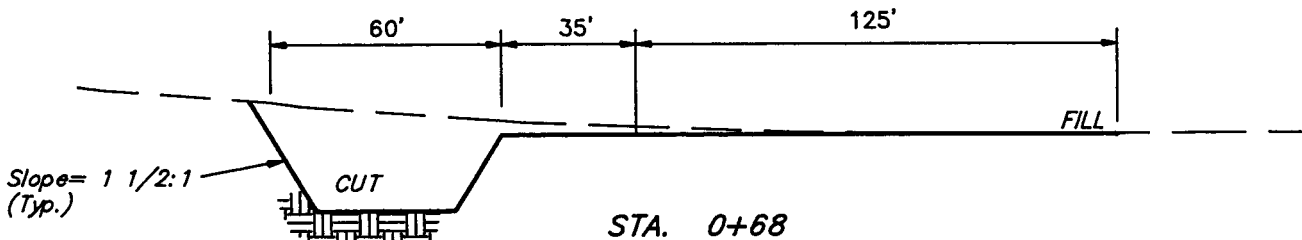
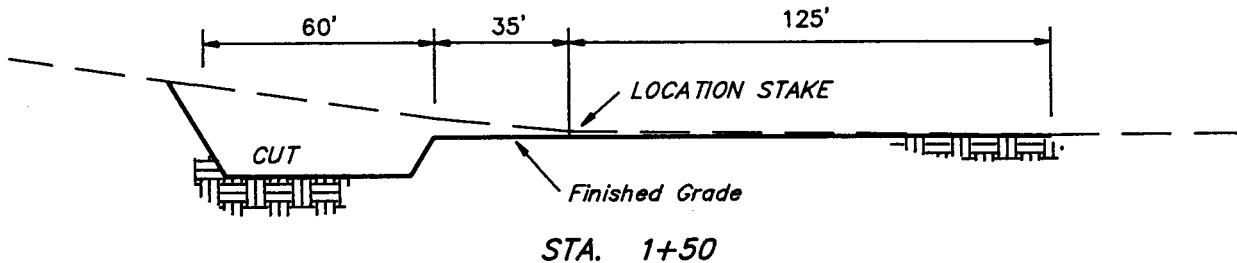
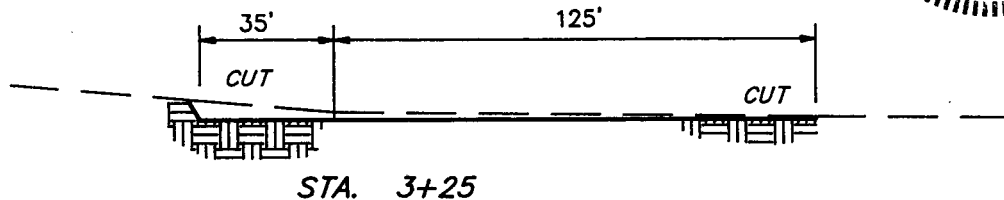
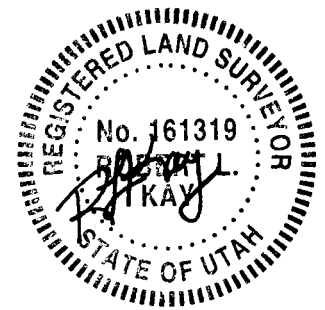
TOLL STATION STATE #8-36-8-21

SECTION 36, T8S, R21E, S.L.B.&M.

1980' FNL 507' FEL



DATE: 3-7-96
Drawn By: C.B.T.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 2,140 Cu. Yds.

Remaining Location = 1,890 Cu. Yds.

TOTAL CUT = 4,030 CU.YDS.

FILL = 1,200 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION

= 2,770 Cu. Yds.

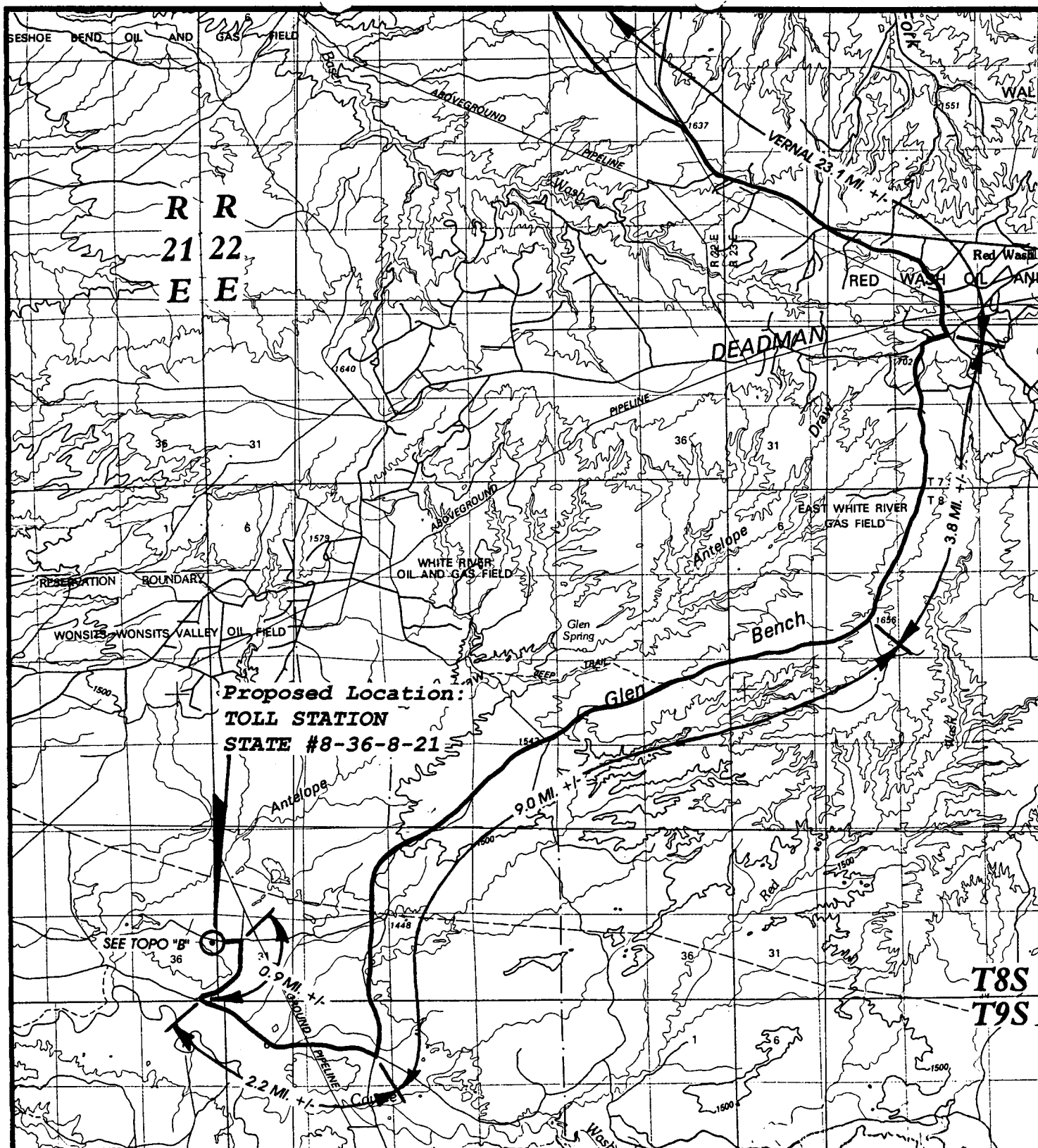
Topsoil & Pit Backfill
(1/2 Pit Vol.)

= 2,770 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation)

= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



UELS

**TOPOGRAPHIC
MAP "A"**

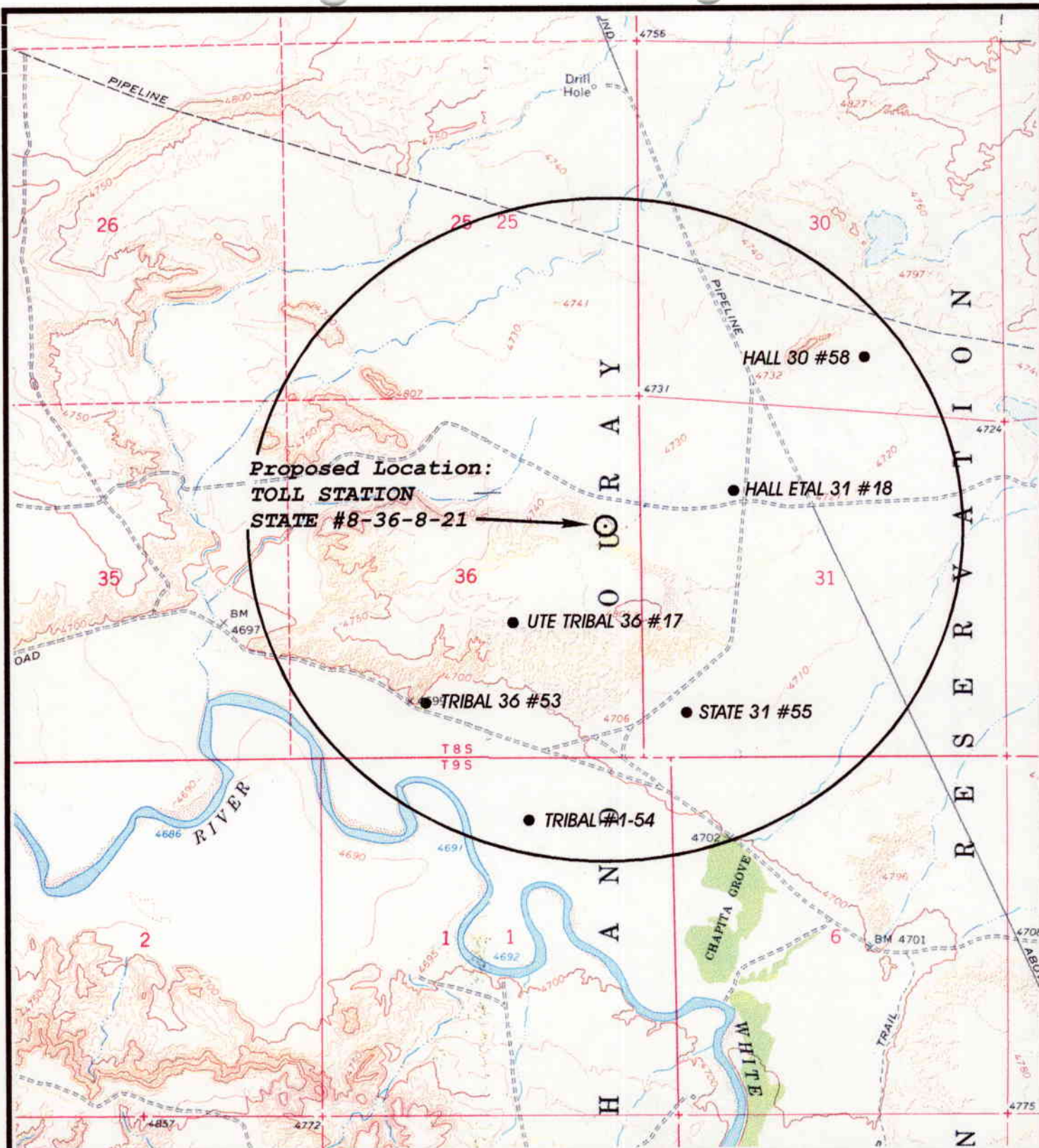
DATE: 3-7-96
 Drawn by: D.COX

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



CHANDLER & ASSOCIATES, INC.

TOLL STATION STATE #8-36-8-21
SECTION 36, T8S, R21E, S.L.B.&M.
1890' FNL 507' FEL



UEIS

LEGEND:

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-In Wells

UNTAEH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

CHANDLER & ASSOCIATES, INC.

TOLL STATION STATE #8-36-8-21
SECTION 36, T8S, R21E, U.S.B. & M.

**TOPOGRAPHIC
MAP "C"**

DATE: 3-7-96 Drawn by: D.COX

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Chandler & Associates, Inc.

3. ADDRESS AND TELEPHONE NO.

303-295-0400

475 Seventeenth St., Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FNL 507' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

See Topo Map "A"

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

507'

16. NO. OF ACRES IN LEASE

400

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

-

19. PROPOSED DEPTH

5330'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4722 GR

22. APPROX. DATE WORK WILL START*

A.S.A.P.

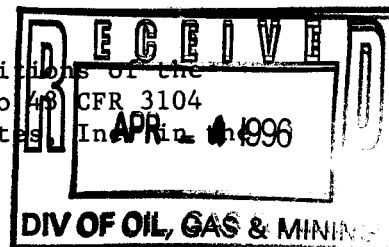
23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------------|-----------------|---------------|------------------------------|
| 12 1/2" | 8 5/8" | 24# | 300' | (See attached drilling plan) |
| 7 7/8" | 5 1/2" | 15.5# | 5330' | (See attached drilling plan) |

1. M.I.R.U.
2. Drill to T.D. 5330'
3. Run 5 1/2" casing if commercial production is indicated.
4. If dry hole, well will be plugged and abandoned as instructed by the State.
5. Well will be drilled with fresh water to 3775', then Chem Gel Mud to T.D. mud will be in place to run 5 1/2" casing.

I hereby certify that I am responsible by the terms and conditions of the Lease to conduct Lease Operations. Bond Coverage pursuant to 43 CFR 3104 for Lease Activities is being provided by Chandler & Associates, Inc. in the form of a Nationwide Bond #19S19040790.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert L. Kay
ROBERT L. KAY

TITLE Agent for Chandler

DATE 4-3-96

(This space for Federal or State office use)

PERMIT NO.

43-047-32724

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Matthew

TITLE

Petroleum Engineer

DATE

4/10/96

*See Instructions On Reverse Side

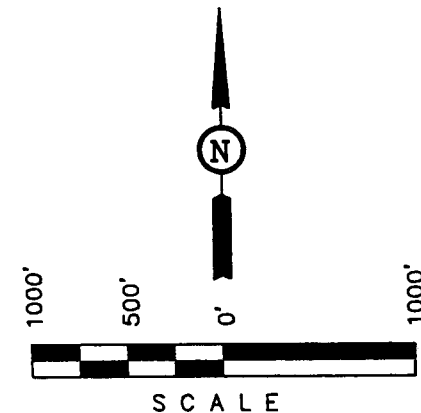
T8S, R21E, S.L.B.&M.

CHANDLER & ASSOCIATES, INC.

Well location, TOLL STATION STATE #8-36-8-21, located as shown in the SE 1/4 NE 1/4 of Section 36, T8S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

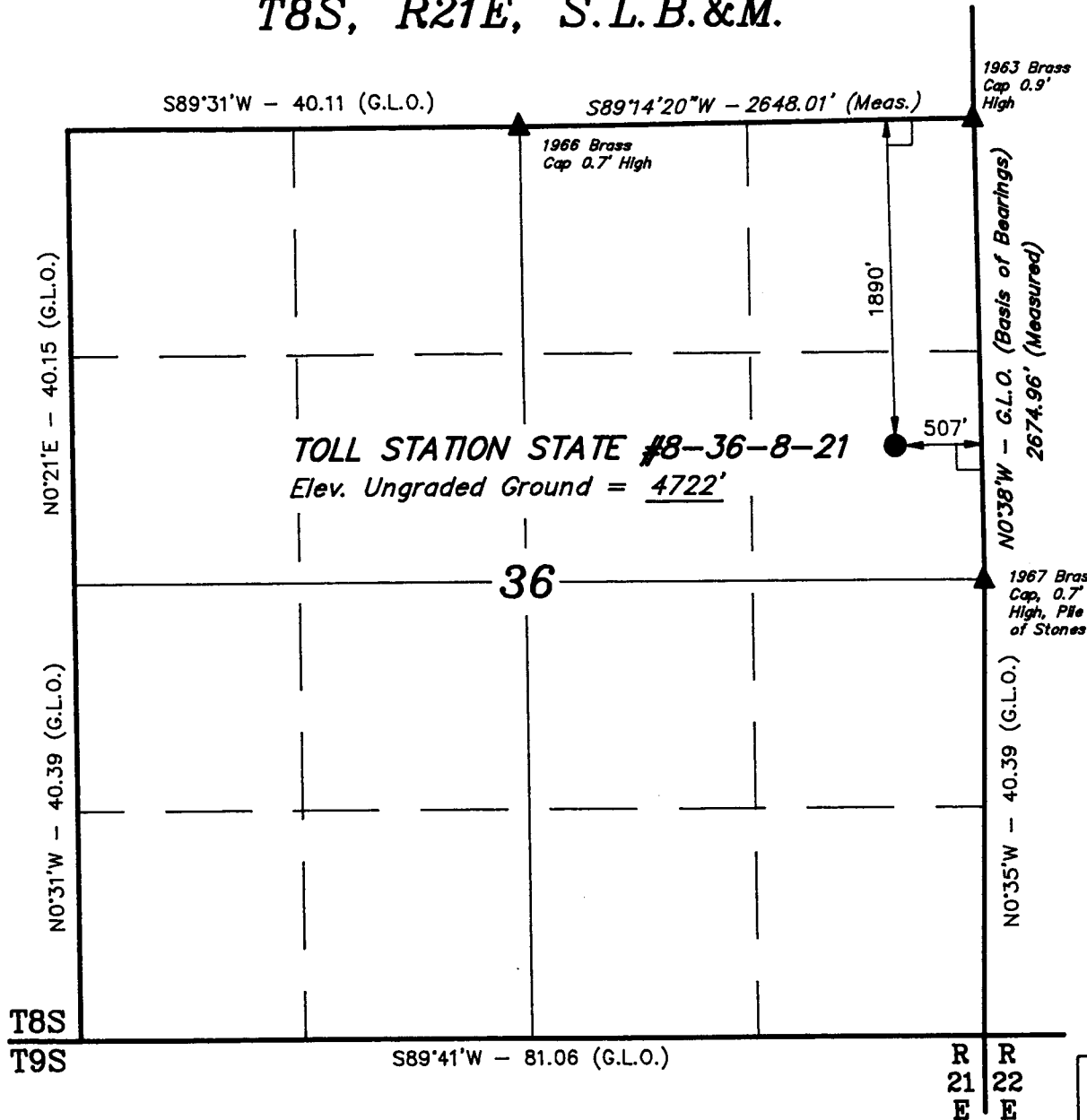
SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 36, T8S, R21E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4731 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 181319
Robert L. Chandler
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

| | | |
|---------------------------|-------------------------------------|-----------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 3-6-96 | DATE DRAWN: 3-7-96 |
| PARTY B.B. R.E. C.B.T. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE CHANDLER & ASSOCIATES, INC. | |



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:
Land Operations

APR - 5

R.J. Firth, Assoc. Dir.
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

APR 04 1996

Mr. Firth:

Please find enclosed the environmental assessment for Chandler & Associates, Inc. regarding an access road, pipeline and gas well site.

If you have any questions or need an explanation please feel free to contact me at your convenience at the above address and telephone number.

Sincerely,

Dale S. Hanberg,
Range Conservationist

cc: Chandler Associates File
CHRONO

**SITE SPECIFIC
ENVIRONMENTAL ANALYSIS**

1.0 PROPOSED ACTION

Chandler & Associates, Inc. is proposing to drill a gas well, and construct 0.1 mile of access road, and 0.1 mile of surface steel pipeline.

2.0 ALTERNATIVE ACTIONS

- A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.
- B. NO ACTION: Under the no action alternative the proposed action would not be implemented.
- C. OTHER: NA

3.0 PERMITTEE/LOCATION

- A. Chandler & Associates, Inc.
- B. Date- 3-27-96
- C. Well number- Toll Station State #8-36-8-21
- D. Right-of-way- Access road 0.1 mile, Pipeline 0.1 mile.
- E. Site location SENE, Section 36, T8S, R21E, SLB&M.

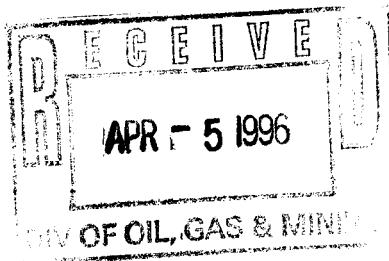
4.0 SITE SPECIFIC SURVEY

A. SITE DESCRIPTION

- 1. Elevation (feet) 4722
- 2. Annual precipitation (inches)- 4 to 8
- 3. Topography - flat valley bottom
- 4. Soil- The soil texture (0 to 6") clay loam affected by salinity. Permeability is slow.

B. VEGETATION

- 1. Habitat type is semi-desert shrub.
- 2. Percent Ground Cover- 25%.
- 3. Vegetation consists of approximately 80% grasses, 10% scrubs, and 10% forbs. The main variety of grass are cheat grass. Forbs are Mustard, garlic, Indian potato, and other annuals. Scrubs consist of Nuttall saltbush, shadscale, & grease wood.
- 4. Observed Threatened & Endangered species: None.
- 5. Potential For Threatened & Endangered species: Slight



7. Observed Noxious Weeds: None

8. AFFECTED ENVIRONMENTAL

1. There are no surface damages as a result of the initial survey.

4.1 WILDLIFE

A. POTENTIAL SITE UTILIZATION

1. Big Game- Antelope is the primary big game animal using this area.

2. Small Game- There is minimal use by cottontail rabbit.

3. Raptor/Bird- Raptors which are observed using the area are Golden eagles, Redtail hawk, Prairie falcon & Kestrel.

5. Non-Game Wildlife- Animal species which have been observed using this area are coyote, fox, badger, and various species of reptiles, and song birds.

6. Threatened & Endangered Species: Bald eagles migrate into the area along the White River during the winter months. They are not commonly observed in this area, but on occasion they may fly over the area.

4.2 PRESENT SITE USE

A. USAGE

| | <u>acres</u> |
|--------------------|--------------|
| Rangeland | 1.75 |
| Irrigable land | 1.75 |
| Woodland | 0 |
| Non-Irrigable land | 0 |
| Commercial timber | 0 |
| Floodplain | 0 |
| Wetland | 0 |
| Riparian | 0 |
| Other: | 0 |

4.3 CULTURAL RESOURCES

A. CULTURAL SURVEY

The well site, and access road and pipeline rights-of-ways, had a cultural resource survey performed by Metcalf Archaeological Consultants, Inc. no cultural material was identified on the proposed project and the archaeologist recommended cultural clearance.

5.0 ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS

| | <u>acres</u> |
|----------------------------------|--------------|
| 1. Access road-pipeline corridor | 0.62 |
| 2. Well site | 1.14 |
| 3. Total disturbed | 1.75 |

B. VEGETATION/LANDSCAPE

1. Production loss (AUM's)/year: 0.06
2. Permanent scar on landscape: Yes X No
3. Potential impacts to Threatened & Endangered species:
Yes No X

C. SOIL/RANGE/WATERSHED

There will be an increase in wind and water erosion as a result of removing vegetation and exposing the soil from construction of the wellsite and access road. This will increase water runoff and the soil will remain exposed causing erosion to continue for the life of the well, and until the site is rehabilitated.

The area will have a closed production system. Produced water will be stored in closed tanks until it is either injected into injection wells, or hauled to approved disposal pits. Reserve pits containing well cuttings, clays, and additives for drilling are not considered hazardous and excess fluids left in the pit after the well is drilled will be hauled to approved disposal pits. Loading the soil with salt from produced water will only occur when there are accidental spills. Therefore, the impact to the soil resources, or ground water aquifers will be minimal.

The area is presently used as rangeland and permits have been issued by BIA for grazing livestock. This project will reduce livestock grazing by approximately 0.06 AUM/year.

The area is not used as irrigated cropland but a water right has been designated for the area. (Water Rights Claims, Uintah & Ouray Reservation by E.L. Decker, Dec. 1960, page 109)

D. WILDLIFE/THREATENED & ENDANGERED SPECIES

There will be a reduction of wildlife habitat and grazing for livestock. There will also be an increase in wildlife disturbance and poaching resulting from the additional traffic and people using the area. There are no known impacts to Threatened or Endangered species or critical wildlife habitat.

6.0 MITIGATION STIPULATIONS

A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the well pad, and access road to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.

Although the corridor rights-of-way will be 60 feet wide, the graded area of the road will be limited in most places to 21 feet between the two outer edges of the barrow pits. Where deep cuts are required for road construction, or where intersections or sharp curves occur the road may be constructed wider than 21 feet so that large pieces of equipment will have enough room to make turns.

2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will also be responsible for their control.

B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeding all disturbed areas.

2. Approximately 17 rods of fence will be constructed around the reserve pit until it is back filled.

3. Salt and pollution loading of the soil and geological formations will be mitigated by requiring the oil company to line the reserve pit with impervious synthetic liners.

4. A closed production system will be required. This means that a tank will be used to dispose of production water and oil by-products during the production phase of the well.

5. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

6. A berm shall be constructed around the north west corner of the wellsite to protect the wellsite from water during periods of stormy weather. A small ditch will be constructed around the west and south sides of the wellsite to direct water away from the location.

C. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

No Threatened & Endangered species have been identified associated with this project. Therefore, no stipulations have

been developed for their protection.

D. CULTURAL RESOURCES

All well sites, access roads, and pipeline rights-of-way have had cultural resource surveys completed by a qualified archaeologist or, paleontologist. They have also been cleared through the Phoenix Area Archeologist as required by Sec. 106 of the Historical and Preservation Act.

7.0 UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above. Prior to approval of the well the specifications shall be incorporated in the surface use plan and APD provided by the State of Utah.

B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.

2. Long Term: Standard policies provide for rehabilitation of the well sites and access roads. After the land is rehabilitated, it is not expected to return to its original productive capability. Normally, there will be a permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

8.0 CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

9.0 NEPA COMPLIANCE

A. RESEARCH/DOCUMENTATION

Based on available information, 3-27-96, the proposed location in the following areas of environmental impacts has been cleared:

| | | | | |
|----------|-----|-------|----|--|
| <u>X</u> | Yes | _____ | No | Listed Threatened & Endangered species |
| <u>X</u> | Yes | _____ | No | Critical wildlife habitat |
| <u>X</u> | Yes | _____ | No | Historical and cultural resources |

10.0 REMARKS

A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

11.0 RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

We recommend approval of the proposed action as outlined in item 1.0 above.

3-28-96

Date

Dale A. Hanberg
Representative - BIA Land
Operations, Uintah and Ouray
Agency

12.0 REVIEWING OFFICIAL

A. CONCURRENCE

We concur with the approval X disapproval _____ of the proposed action as outlined in item 1.0 above.

4/1/96

Date


Allen J. Loyd
Environmental Coordinator,
Uintah and Ouray Agency

13.0 DECLARATION

A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (C).

4/4/96
Date

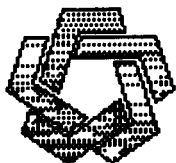

Superintendent,
Uintah and Ouray Agency

14.0 CONSULTATION

A. REPRESENTATIVES/ORGANIZATION

Alvin Innacio-UTEM
Dale Hanberg- BIA
Robert Key-UELS
Jim Simington-Chandler
David Hackford-State of Utah

B:\EACHand.83



State of Utah
Division of Oil, Gas & Mining (OGM)

**ON-SITE PREDRILL EVALUATION AND REVIEW
FOR
APPLICATION FOR PERMIT TO DRILL (APD)**

OPERATOR

CHANDLER AND ASSOCIATES INC.

WELL NO.

TOLL STATION STATE 8-36-8-21

LEASE NO.

ML - ~~21839~~ 22057

API No.

43-047-32724

LEASE TYPE

State

☒

Fee

☐

PROPOSED LOCATION

$\frac{1}{4}/\frac{1}{4}$

SE NE

SECTION

36

TOWNSHIP

8 S

RANGE

21 E

COUNTY

UINTAH

FIELD

NATURAL BUTTES

SURFACE

1890 FNL 507 FEL

BOTTOM HOLE

SAME AS ABOVE

GPS COORDINATES

12628524 E 4437770 N

SURFACE OWNER

UTE INDIAN TRIBE

SURFACE AGREEMENT

Yes

☒

No

☐

CONFIDENTIAL

Yes

☐

No

☐

LOCATING AND SITING

☐

UAC R649-2-3.

Unit

☐

UAC R649-3-2. General

☒

UAC R649-3-3. Exception

☐

UCA 40-6-6. Drilling Unit

--

Cause No.

DRILLING PROGRAM

The following information should be included in the Application for Permit to Drill submitted.

- 1 Surface Formation and Estimated Tops/Geologic Markers
- 2 Estimated Depths and Names of Anticipated Water, Oil, Gas or other Mineral Bearing Formations

(All fresh water sands encountered during drilling shall be recorded and reported to the Division on Form 7.)
- 3 Well Control Equipment & Testing Procedures
- 4 Proposed Casing and Cementing Program
- 5 Mud Program, Circulating Medium, and Monitoring equipment
- 6 Coring, Testing, and Logging Program
- 7 Expected Bottom Hole Pressures and any anticipated Abnormal Pressures, Temperatures or Potential Hazards such as hydrogen sulfide, expectations and contingency plans for mitigating identified hazards
- 8 Any other information relative to the proposed operation.

Onsite Participants:

Jim Simonton (Chandler), Robert Kay (UELS), Alvin Ignacio (Ute Tribe), Dale Hamberg (BIA), David Hackford (DOGM).

Regional Setting/Topography:

Semi-desert habitat. Site is in an area of large flats crossed by rocky ridges 13 miles southwest of Red Wash, Utah. A 30' high ridge runs along southwest side of site. A flat extends over one mile north, east, and south.

SURFACE USE PLAN:

Current Surface Use: Domestic livestock and wildlife grazing.

Proposed Surface Disturbance: Location pad proposed at 220' x 325'.

1. Existing Roads A dirt oilfield road is 0.3 miles east of site.
2. Planned Access Roads - include length of new road, length of existing road to be upgraded, maximum disturbed and travel surface widths, maximum grades, turnouts, surface materials, drainage, cattle guards
An 0.3 mile access road is requested running west off existing roadway. The proposed access road will be an 18' crown road with drainage ditches along either side. The maximum grade will be less than 4 percent.
3. Location of existing wells within one-mile radius of proposed location, include water, injection, producing, drilling with present status of each well See attached map from the GIS database.
4. Location of Production Facilities and Pipelines All production facilities for this lease will be added to lease after drilling well.
5. Location and Type of Water Supply (include Division of Water Rights approval or identifying number) Water will be supplied by truck to the location while drilling operations are underway.
6. Source of Construction Material All construction material will be borrowed from this well site during construction and is native.
7. Waste Management Plan The waste management plan for this APD appears to be adequate for this location.
8. Ancillary Facilities None will be required.

9. Well Site Layout See attached plat.

10. Surface Restoration Plans As required by the Ute Indian tribe.

ENVIRONMENTAL PARAMETERS:

Affected Floodplain and/or Wetlands:

A 404 dredge and fill permit may be required if this site is in or adjacent to a wetland or other established drainage or floodplain. (Contact the Army Corps of Engineers if there are concerns of this nature) No

Flora/Fauna:

Briefly describe the flora found on the proposed site and the fauna evidenced or sighted on or near the proposed location Vegetation cover consists of shadscale community species: predominately saltbrush, cheatgrass and greasewood. Antelope tracks and droppings litter the area. Rabbit, coyote, small birds, raptors, reptiles and prairie dogs also utilize the area.

SURFACE GEOLOGY

Soil Type and Characteristics: Very fine grained, gray colored sandy clay with stringers of red clay.

Surface Formation & Characteristics: Uinta Formation, south flank of Uintah Mountains.

Erosion/Sedimentation/Stability: Minor erosion, minor sedimentation, no stability problems anticipated.

Paleontological Potential Observed: None observed.

RESERVE PIT

Characteristics: Pit is proposed rectangular in shape running parallel from wellhead with prevailing winds. Dimensions are 60' wide x 100' long x 8' deep.

Lining (Site ranking form attached): The Bureau of Indian Affairs and the Ute Indian Tribe require a liner in all reserve pits on Indian surface.

OTHER OBSERVATIONS

Cultural Resources/Archaeology (if proposed location is on State land, has an archaeology clearance been obtained?): NA

Comments: Ground was 100 percent open (no snow cover) on day of visit.

David W. Hackford

3/27/96

OGM Representative

Date and Time

STATEMENTS OF BASIS
OGM Review of Application for Permit to Drill (APD)

Company: Chandler and Associates Inc.

Well Name: Toll Station State 8-36-8-21

ENGINEERING/LOCATING and SITING:

The application and proposed casing and drilling plan appear to be consistent with accepted industry standards of practice and sound engineering design. A casing design safety check is attached. Blow out prevention and monitoring/contingency plans are adequate.

Signature: F. R. Matthews

Date: 04/08/96

GEOLOGY/GROUND WATER:

The base of moderately saline water is at a depth of approximately 300 feet in the area of the proposed well. The proposed casing and cement program will adequately protect any water encountered.

Signature: D. Jarvis

Date: 04/08/96

SURFACE:

The pre-site investigation of the surface has been performed by field personnel. All applicable surface management agencies and land owners have been notified and their concerns accommodated where reasonable and possible. Dale Hamberg with the BIA requests the State of Utah delay permitting this well until a copy of his report has been received so that his concerns can be included in the permit approval.

Signature: David W. Hackford

Date: 3/27/96

STIPULATIONS for APD Approval:

1. A pit liner of 12 Mil minimum thickness shall be required.
2. Chandler will follow all stipulations outlined in the Bureau of Indian Affairs Environmental Analysis transmitted to the Division by letter dated April 4, 1996.

ATTACHMENTS:

1. Photos of proposed site will be placed on file.

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

| Site-Specific Factors | Ranking Score | Final Ranking Score |
|--|--------------------------|---------------------|
| Distance to Groundwater (feet) >200 100 to 200 75 to 100 25 to 75 <25 or recharge area | 0 5 10 15 20 | 0 |
| Distance to Surf. Water (feet) >1000 300 to 1000 200 to 300 100 to 200 < 100 | 0 2 10 15 20 | 0 |
| Distance to Nearest Municipal Well (feet) >5280 1320 to 5280 500 to 1320 <500 | 0 5 10 20 | 0 |
| Distance to Other Wells (feet) >1320 300 to 1320 <300 | 0 10 20 | 0 |

| | | |
|---|------------------------------|---|
| Native Soil Type Low permeability Mod. permeability High permeability | 0 10 20 | 0 |
| Fluid Type Air/mist Fresh Water TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents | 0 5 10 15 20 | 0 |
| Drill Cuttings Normal Rock Salt or detrimental | 0 10 | 0 |
| Annual Precipitation (inches) <10 10 to 20 >20 | 0 5 10 | 0 |
| Affected Populations <10 10 to 30 30 to 50 >50 | 0 6 8 10 | 0 |

| | | |
|---|---------------|---|
| Presence of Nearby Utility Conduits Not Present Unknown Present | 0 10 15 | 0 |
| | | |

| | |
|--------------------|----------------|
| Final Score | points. |
| | |

The summation of all of the above ranking scores will yield one value which shall be used to determine the appropriate type of containment, on a case-by-case basis. The sensitivity levels are as follows:

Level I Sensitivity: For scores totaling ≥ 20
Level II Sensitivity: For scores totaling 15 to 19
Level III Sensitivity: For scores totaling < 15

Containment Requirements According to Sensitivity Level

Level I: Requires total containment by synthetic liner, concrete structure or other type of total containment structure or material.

Level II: Bentonite or other compatible lining is discretionary depending on the fluid to be contained and environmental sensitivity.

Level III: No specific lining requirements.

OTHER GUIDELINES FOR PITS

1. Unlined pits shall not be constructed on areas of fill materials.

2. A pit shall not be constructed in a drainages or floodplain of flowing or intermittent streams.
3. Synthetic liners used for lining reserve pits, shall be of 12 mil thickness or greater and shall be compatible with the fluid to be contained. Synthetic liners used for lining Onsite pits with a longer expected life shall be a minimum of 30 mil thickness or as approved by the Division.
4. Synthetic liners shall be installed over smooth fill material which is free of pockets, loose rocks or other materials which could damage the liner.
5. Monitoring systems for pits or closed mud systems may be required for drilling in sensitive areas.

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: CHANDLER & ASSOCIATES | Well Name: TOLL STATION ST. 8-36

Project ID: 43-047-32724 | Location: SEC. 36 - T088 - R21E

Design Parameters:

Mud weight (8.80 ppg) : 0.457 psi/ft
 Shut in surface pressure : 2118 psi
 Internal gradient (burst) : 0.060 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

| Length (feet) | | Size (in.) | Weight (lb/ft) | Grade | Joint | Depth (feet) | Drift (in.) | Cost | |
|------------------|---------------|-----------------------------|-------------------|------------------------|----------------------------|-----------------|---------------------------|------------------|--------|
| 1 | 5,330 | 5.500 | 15.50 | K-55 | LT&C | 5,330 | 4.825 | | |
| | Load (psi) | Collapse Strgth (psi) | S.F. | Burst Load (psi) | Min Int Strgth (psi) | Yield S.F. | Tension Load (kips) | Strgth (kips) | S.F. |
| 1 | 2437 | 4040 | 1.658 | 2437 | 4810 | 1.97 | 82.62 | 239 | 2.89 J |

Prepared by : MATTHEWS, Salt Lake City, Utah

Date : 04-04-1996

Remarks :

Minimum segment length for the 5,330 foot well is 1,500 feet.

SICP is based on the ideal gas law, a gas gravity of 0.75, and a mean gas temperature of 111°F (Surface 74°F , BHT 149°F & temp. gradient 1.400°/100 ft.)

String type: Production

The mud gradient and bottom hole pressures (for burst) are 0.457 psi/ft and 2,437 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.07)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 10, 1996

Chandler & Associates, Inc.
475 Seventeenth Street, Suite 1000
Denver, Colorado 80202

Re: Toll Station State 8-36-8-21 Well, 1980' FNL, 507' FEL,
SE NE, Sec. 36, T. 8 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32724.

Sincerely,

R. J. Firth
Associate Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

WAPD



Operator: Chandler & Associates, Inc.
Well Name & Number: Toll Station State 8-36-8-21
API Number: 43-047-32724
Lease: ML-22057
Location: SE NE **Sec.** 36 **T.** 8 S. **R.** 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. The reserve pit shall be lined with an impervious synthetic liner.

5. Chandler shall comply with all recommendations and conditions of approval outlined in the Bureau of Indian Affairs Environmental Analysis received by the Division on April 5, 1996. (Copy attached)

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chandler & Associates, Inc.

3. Address and Telephone No.

303-295-0400

475 Seventeenth St., Suite 1000 Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL 507' FEL
Section 36, T8S, R21E, S.L.B.&M.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

ML-22057

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Toll Station State

9. API Well No.

#8-36-8-21

10. Field and Pool, or Exploratory Area

Natural Buttes Extension

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☒ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We are submitting this Sundry notice to notify all interested parties that there will be a change to the A.P.D. which was submitted on 4-3-96. The proposed total depth was shown as 5320' and the correct total depth should be 7150'. Thank you for your attention to this matter.

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent for Chandler

Date 4-17-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

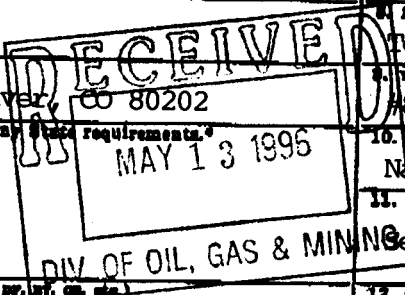
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Of instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. ML-22057 |
| 2. NAME OF OPERATOR Chandler & Associates, Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe |
| 3. ADDRESS OF OPERATOR 475 Seventeenth St., Suite #1000 Denver, CO 80202 | | 7. UNIT AGREEMENT NAME N/A |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.) At surface 1980' FNL; 507' FEL | | 8. FARM OR LEASE NAME Roll Station State |
| 14. PERMIT NO. 43-047-32724 | | 9. WELL NO. 18-36-8-21 |
| 15. ELEVATIONS (Show whether on, at, or, etc.) 4722 GR | | 10. FIELD AND POOL, OR WILDCAT Natural Buttes Extension |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 36-T8S-R21E S.L.B. & M. |
| 12. COUNTY OR PARISH Uintah | | 13. STATE Utah |



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |
| (Other) <input checked="" type="checkbox"/> resize pit. | <input checked="" type="checkbox"/> | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Permission is requested to increase the reserve pit size from the approved 100'x60'x8' to 140'x60'x10'.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Supervisor DATE 5/03/96

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: CHANDLER & ASSOCIATES

Well Name: TOLL STATION STATE 8-36-8-21

Api No. 43-047-32724

Section 36 Township 8S Range 21E County UINTAH

Drilling Contractor

Rig #:

SPUDDED:

Date: 6/6/96

Time:

How: DRY HOLE

Drilling will commence:

Reported by: D. HACKFORD-DOGM

Telephone #:

Date: 6/10/96 Signed: JLT

(3)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

WELL NAME: Toll Station State 8-36-B-21 API NO: 43-047-32724

QTR/QTR: SE/NE SECTION: 36 TOWNSHIP: 8S RANGE 21E

COMPANY NAME: CHANDLER & ASSOC. COMPANY MAN JIM SIMONTON

INSPECTOR: DAVID W. HACKFORD DATE: 6/6/36

CASING INFORMATION: SURFACE CASING: YES

SIZE: 8 5/8" GRADE: J-55 24LB HOLE SIZE: 12 1/4 DEPTH: 325'

PIPE CENTRALIZED: FIVE (MIDDLE FIRST JOINT, COLLAR SECOND AND
THIRD JOINT, TOP TWO JOINTS.

CEMENTING COMPANY: B. J. SERVICES.

CEMENTING STAGES: SINGLE

SLURRY INFORMATION:

1. CLASS: G ADDITIVES: 2% CACL. 1/4 LB PER SK
CELLOFLAKE

LEAD : 200 SACKS TAIL: _____

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 15.8 PPG TAIL: _____

3. WATER (GAL/SX)

LEAD: 4.36 GALLONS PER SACK TAIL: 1.14 YIELD

CEMENT TO SURFACE: YES LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: _____ CEMENT TO SURFACE: _____

FEET: _____ SX: _____ CLASS: _____ CACLX: _____ RETURNS: _____

ADDITIONAL COMMENTS: 3 TENTHS BARREL CEMENT LEFT IN CASING AND
CASING STARTED PUMPING OUT OF HOLE. PUMP WAS STOPPED. 3:00 PM.
RUBBER PLUG DID NOT BUMP. OBSERVED WELL FOR 20 MINUTES. AND
CEMENT DID NOT FALL.



BJS-1552 (7-95)

| | | |
|--|--|--|
| <p>Form 3100-5 December 1989</p> <p style="text-align: center;">UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT</p> <p style="text-align: center;">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p style="text-align: center;">Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.</p> | | <p>Form Approved Budget Bureau No. 1004-8135</p> |
| SUBMIT IN TRIPLICATE | | 5. Lease Designation and Serial No. ML-22057 |
| 1. Type of Well OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> | | 6. If Indian, Allottee or Tribe Name Ute Indian Tribe |
| | | 7. If Unit or CA Agreement Designation TOLL STATION STATE |
| 2. Name of Operator CHANDLER & ASSOCIATES, INC. | | 8. Well Name and No. 8-36-8-21 |
| 3. Address and Telephone No. 475 Seventeenth Street, Suite #1000 Denver, CO 80202 (303) 295-0400 | | 9. API Well No. 43-047-30724 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL, 507' FEL Sec. 36-T8S-R21E S.L.B. & M. | | 10. Field and Pool, or Exploratory Area Natural Buttes Extension |
| | | 11. County or Parish, State UINTAH, UTAH |
| 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION <input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | TYPE OF ACTION <input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Change of plans <input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction <input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Other | |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) <p>Permission is requested to drill this well with air mist/aerated water rather than the original approved plan utilizing water and mud. Severe lost circulation problems have been encountered in the area above "the kicker" zone and it is felt that the well can be drilled more cost effective while maintaining hole and gas control of the well. The well would be drilled using an annular preventer, rotating head, and large enough bhoose line and system to adequately handle the expected air/gas volume in addition to the normal BOP stack. If coring is done, it would be done with a 10# brine system.</p> | | |
| 14. I hereby certify that the foregoing is true and correct Signed <u>Tom Sewart</u> Title <u>District Supervisor</u> Date <u>6/26/96</u> | | |
| (This space for Submitter Use) Approved by <u>John Puthen</u> Title <u>Engineer</u> Date <u>7/1/96</u> Conditions of Approval, if any: | | |

THE 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or certification in any matter within its jurisdiction.

CHANDLER & ASSOCIATES, INC.

P.O. BOX 418
RANGELY, CO 81648
970-675-8451
970-675-5154(Fax)

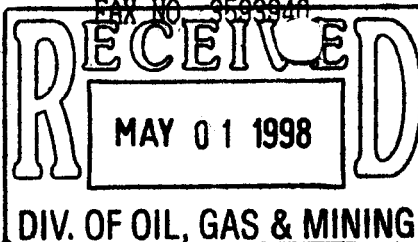
FACSIMILE TRANSMISSION

DATE: 7/1/96FAX TO: Mr. Frank MatthewsFROM: Tim SimontonNumber of pages, including cover page: 2

MESSAGE:

7/1/96
these

Debra
think I hope
already signed one
Frank



FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1. LEASE DESIGNATION AND SERIAL NO.

ML-22057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR ACRE NAME

Toll Station State

9. WELL NO.

8-36-8-21

10. FIELD AND POOL OR WILDCAT

Natural Buttes Extension

11. SEC. T. R. W. OR BLOCK AND SURVEY OR AREA

Sec. 36, T8S, R21E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

12. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

13. TYPE OF COMPLETION:

PERF WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIPP. ACCE. ☐ OTHER _____

2. NAME OF OPERATOR

Chandler & Associates, Inc.

3. ADDRESS OF OPERATOR

475 17th Street, Suite 1000, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FNL, 507' FEL, (SENE)

At top prod. interval reported below Same

At total depth Same

14. API NO.

43-047-32724

DATE INDEXED

4/1/96

12. COUNTY

Uintah

13. STATE

Utah

15. DATE STUDIED

6/6/96

16. DATE T.D. REACHED

7/1/96

17. DATE COMPL. (Ready to prod.)

7-31-96 (Plg & A.M.)

18. ELEVATION (SP, AER, RT, CR, ETC.)

4732' KB

19. ELEV. CASINGHEAD

4722'

20. TOTAL DEPTH, MD & TVD

6830'

21. PLUG BACK T.D. MD & TVD

3580'/3500'

22. IF MULTIPLE COMPL. HOW MANY

23. INTERVALS DRILLED BY

24. TOOTH TOOLS

0-TD

25. CABLE TOOLS

26. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

3196' - 3220' "Kicker Zone"

ARRV

27. WAS DIRECTIONAL SURVEY MADE

No

28. TYPE ELECTRIC AND OTHER LOGS RUN

DI-FL/GR; CNL-CDL-GR

CBL 7-18-96

29. GAS WELL CORDED YES ☐ NO ☒ (Indicate analysis)DRILL STEM TEST YES ☐ NO ☒ (See separate sheet)

29. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | MOLE SIZE | CEMENTING RECORD | AMOUNT, PULLED |
|-------------|-----------------|----------------|-----------|----------------------|----------------|
| 8-5/8" | 24# | 321' | 12-1/4" | 200 sxs. Class G | None |
| 5-1/2" | 15.5# | 3580' | 7-7/8" | 180 sxs 50/50 Pozmix | None |
| rv tool | | 1099' | 7-7/8" | 330 sxs. Thixotropic | None |

30. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|--------|----------------|-----------------|
| | | | | | 2-7/8" | 3200' | |

31. PERFORATION RECORD (Interval, size and number)

3206' - 3212' (24 holes)

3196' - 3220' (96 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

3196' - 3220'

Breakdown w/600 gals. 7 1/8 HCl
& 1200 gals. Verosol V

3196' - 3220'

Frac w/25,840# 20-40 sand

33. PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|--|-----------------------|---------|-----------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| Never produced | | Well is SI - Evaluating the reservoir | | | | Shut-in | |
| DATE OF TEST | BOREHOLE TESTED | CORRECTION | PERF. FOR TEST PERIOD | OIL—BBL | GAS—MCF | WATER—BBL | GAS-OIL RATIO |
| | | | → | | | | |
| FLOW, TUBING PUMP | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL | GAS—MCF | WATER—BBL | OIL GRAVITY-API (CORR.) | |
| | | → | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Oil & Gas Supervisor

DATE 4/24/98

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or interval(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

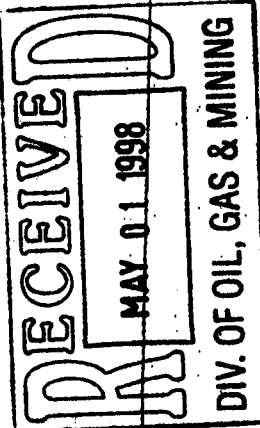
ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

38. GEOLOGIC MARKERS

| Formation | Top | Bottom | Description, contents, etc. | Name | Meas. Depth | True Vert. Depth |
|-------------|---------|--------|--|---------------|-------------|------------------|
| Uinta | Surface | 2094' | Sand and Shale | "Kicker" sand | 3192' | 3192' |
| Green River | 2094' | 5360' | Oil Shale, Limestone, Dolomite, Sandstone, Siltstone | "X" Marker | 3732' | 3732' |
| Wasatch | 5360' | TD | Shale | | | |



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML-22057

7. Indian Allottee or Tribe Name

Ute Indian Tribe

8. Unit or Communitization Agreement

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT – for such proposals

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other (specify)

2. Name of Operator

Chandler & Associates, LLC

3. Address of Operator

475 17th Street, Suite 1000, Denver, CO 80202

4. Telephone Number

Rangely 970-675-8451

9. Well Name and Number

Toll Station State

10. Well Number

43-027-32724

11. Field and Pool, or Wildcat

Natural Buttes Extension

5. Location of Well

Footage : 1980' FNL, 507' FEL

County : Uintah

QQ, Sec. T., R., M. : SENE Sec. 36, T8S, R21E, SLB&M

State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Request TA Status</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

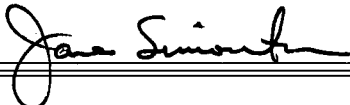
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We request permission to place this well in TA status for a period of one year. We would like to retain the present wellbore for the future possibilities of using the well for salt water disposal or enhanced recovery in the "kicker" zone. The central location and easy access could make this an ideal location for salt water disposal if the Wasatch, in any of our existing wells, proves to be somewhat wet.

This well is in an isolated area in regard to population, away from fresh water sources and is visually checked daily by a contract pumper.

 COPY SENT TO OPERATOR
 Date: 6-1-99
 Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name & Signature Jim Simonton

Title Oper. SupervisorDate 05/04/99

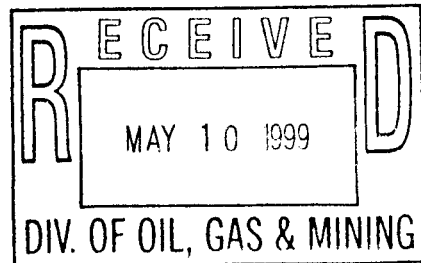
(State Use Only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-26-99BY: RTK

See instructions on Reverse Side

(8/90)



PAGE.001/001
TO 100561-13593940
CHANDLER & ASSOC.
FRM CHANDLER - RANGELY
MAY 29 '98 15:26
04/21/98 TUE 09:08 FAX 303222
APR-21-98 TUE 08:18 AM
DIV OF OIL GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Chandler & Associates, Inc.
ADDRESS 475 17th Street, Suite 1000
Denver, CO 80202

OPERATOR ACCT. NO. 3320

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|-----------------------|------------------------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | DB | SC | TP | RG | COUNTY | | |
| A | 12361 | | 32724 43-047-23724 | Toll Station 8-36-8-21 | SENE | 36 | 8S | 21E | Uintah | 7-1-96 | |

WELL 1 COMMENTS:

Entity previously added 5-20-98. Lec

| | | | | | | | | | | | |
|---|-------|-------|--------------|-----------------------------|------|----|----|-----|--------|---------|--|
| A | 99999 | 12377 | 43-047-33037 | Glen Bench State 8A-36-8-21 | SENE | 36 | 8S | 21E | Uintah | 2-16-98 | |
|---|-------|-------|--------------|-----------------------------|------|----|----|-----|--------|---------|--|

WELL 2 COMMENTS:

Entity added 5-29-98. Lec

| | | | | | | | | | | | |
|---|-------|-------|--------------|----------------------------|------|----|----|-----|--------|--------|--|
| A | 99999 | 12378 | 43-047-33038 | Glen Bench State 6-36-8-21 | SENE | 36 | 8S | 21E | Uintah | 3-4-98 | |
|---|-------|-------|--------------|----------------------------|------|----|----|-----|--------|--------|--|

WELL 3 COMMENTS:

Entity added 5-29-98. Lec

WELL 4 COMMENTS:

WELL 5 COMMENTS:

Post-It* Fax Note

7671

5-28-98

Date 4-24-98

of pages 1

To Lisha

From Jane

Co./Dept.

Co. Chandler + Assoc.

Phone # 801-538-5296

Phone # 970-675-8451

Fax # 801-359-3940

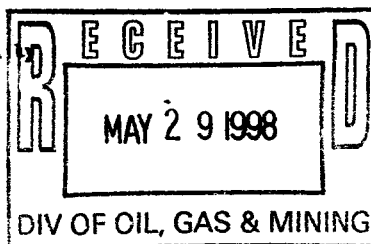
Fax # 970-675-5154

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENTS section to explain why each Action Code was selected.

(3/89)



Jim Simonson jep
Signature
Oil & Gas Supervisor 4-24-98
Title Date
Phone No. 970-675-8451
Denver - 303-295-0400

APR 21 '98 09:16

3032950222

PAGE.001

** TOTAL PAGE.001 **

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR CHANDLER & ASSOCIATES
ADDRESS _____

OPERATOR ACCT. NO. N 3320

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|-----------------------|-------------------|--------------|---------------------------|---------------|----|----|-----|--------|--------------|-------------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 12361 | 43-047-32724 | TOLL STATION ST 8-36-8-21 | SENE | 36 | 8S | 21E | UINTAH | 6-6-96 | 7-31-96 |
| WELL 1 COMMENTS: *UNABLE TO GET OPERATOR TO SUBMIT FORM; DOGM ASSIGNED NUMBER 5-20-98. <i>lc</i> | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- D - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

5-20-98

Title

Date

Phone No. ()



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-058 et al
(UT-932)

JUN 5 2000

NOTICE

| | | |
|---|---|--------------------|
| Shenandoah Operating Company, LLC | : | Oil and Gas Leases |
| 475 17 th Street, Suite 1000 | : | |
| Denver, CO 80202 | : | |

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Chandler & Associates, LLC to Shenandoah Operating Company, LLC on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

A rider to statewide Surety Bond No. 124 29 03 64 (BLM Bond No. UT0969) changing the name on the bond from Chandler & Associates, LLC to Shenandoah Energy Inc. has been accepted by this office effective January 26, 2000. However, the rider makes no mention of Shenandoah Operating Company, LLC. A rider to the above bond adding the name of Shenandoah Operating Company, LLC needs to be submitted to this office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 06 2000

DIVISION OF
OIL, GAS AND MINING

**EXHIBIT A
LEASES AFFECTED BY NAME CHANGE**

| | | | | |
|-----------|-------------------------------|-----------|------------------------------|-----------|
| U-058 | UTU-64911 | UTU-72468 | UTU-74494 | UTU-75102 |
| U-059 | UTU-64912 | UTU-72598 | UTU-74493 | UTU-75103 |
| U-0629 | UTU-65276 | UTU-72634 | UTU-74496 | UTU-75116 |
| U-0803 | UTU-65485 | UTU-72649 | UTU-74830 | UTU-75243 |
| U-0971 | UTU-65632 | UTU-73182 | UTU-74831 | UTU-75503 |
| U-0971-A | UTU-65771 | UTU-73409 | UTU-74832 | UTU-75678 |
| U-01089 | UTU-65777 | UTU-73443 | UTU-74833 | UTU-75684 |
| U-02510-A | UTU-66014 | UTU-73456 | UTU-74834 | UTU-76278 |
| U-029649 | UTU-66473 | UTU-73482 | UTU-74836 | UTU-76482 |
| U-9613 | UTU-67844 | UTU-73502 | UTU-74842 | UTU-76721 |
| U-9617 | UTU-68387 | UTU-73680 | UTU-74966 | UTU-76835 |
| U-9809 | UTU-68620 | UTU-73681 | UTU-74967 | UTU-76963 |
| U-18126 | UTU-69001 | UTU-73684 | UTU-74968 | UTU-77061 |
| U-18134 | UTU-69402 | UTU-73686 | UTU-74971 | UTU-77063 |
| U-18889-A | UTU-65404 | UTU-73687 | UTU-75071 | UTU-77301 |
| U-18897-A | UTU-67532 | UTU-73914 | UTU-75076 | UTU-77503 |
| U-28652 | UTU-69403 | UTU-73917 | UTU-75079 | UTU-77508 |
| U-43915 | UTU-71407 | UTU-74374 | UTU-75080 | UTU-77514 |
| U-43916 | UTU-71416 | UTU-74380 | UTU-75081 | UTU-78021 |
| U-43918 | UTU-71432 | UTU-74394 | UTU-75082 | UTU-78028 |
| U-51015 | UTU-72002 | UTU-74401 | UTU-75083 | UTU-78029 |
| U-56947 | UTU-72066 | UTU-74402 | UTU-75084 | UTU-78215 |
| U-63150 | UTU-72109 | UTU-74407 | UTU-75085 | UTU-78216 |
| UTU-64906 | UTU-72118 | UTU-74408 | UTU-75086 | |
| UTU-64907 | UTU-72356 | UTU-74419 | UTU-75087 | |
| UTU-64908 | UTU-72467 | UTU-74457 | UTU-75088 | |
| | U-63021X (White River Unit) | | U-63079X (Orangeville Unit) | |
| | U-63083X (Buzzard Bench Unit) | | UTU-73974X (Glen Bench Unit) | |

RECEIVED

JUN 06 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals

| | | |
|---|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | | 6. Lease Designation and Serial Number 7. Indian Allottee or Tribe Name 8. Unit or Communitization Agreement |
| 2. Name of Operator <i>Shenandoah Energy Inc.</i> | | 9. Well Name and Number 10. API Well Number |
| 3. Address of Operator <i>475 17th Street, Suite #1000 Denver, Colorado 80202</i> | 4. Telephone Number <i>303-295-0400</i> | 11. Field and Pool, or Wildcat |
| 5. Location of Well Footage : Please see attached spreadsheet County : QQ, Sec. T., R., M. : State : | | |
| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |

NOTICE OF INTENT
 (Submit in Duplicate)

| | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

| | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective 1/1/200 Chandler & Associates, Inc has changed its name to Shenandoah Energy Inc. Shenandoah Energy Inc. is responsible under the terms and conditions of the lease for the operation conducted upon the leased lands.

Shenandoah Energy Inc. is bonded in the amount of \$80,000.00 to the School and Inst. Trust Lands via a name change rider filed with the State. Continental Casualty Bond # 159261960.

14. I hereby certify that the foregoing is true and correct.

Name & Signature: Thomas D. Taylor

Title Production Geologist

Date 05/25/2000

(State Use Only)

RECEIVED

MAY 30 2000

**DIVISION OF
OIL, GAS AND MINING**

SHENANDOAH ENERGY INC.
UTAH OPERATED WELLS

| A.P.I. # | ENTITY | WELL NAME | WELL # | LOCATION | FIELD NAME | PROD. ZONE | FORMATION | WELL TYPE | AGREEMENT |
|-----------------|--------|---------------------|--------------|--------------------|-------------|------------|-------------|-----------|------------|
| 43-047-15090-00 | 04915 | WRU | #31-4 | SWSE 4, 8S-22E | WHITE RIVER | | GREENRIVER | WSW | 8910035090 |
| 43-047-15081-00 | 04915 | WRU | #16-9 | SWSE 9, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | 891003509D |
| 43-047-15084-00 | 04915 | WRU | #20-9 | NESW 9, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | 891003509D |
| 43-047-15087-00 | 04915 | WRU | #25-9 | NENE 9, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | 891003509D |
| 43-047-31354-00 | 05170 | WRU | #43-16 | NENW 16, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | |
| 43-047-31399-00 | 09915 | WRU | #45-16 | NENE 16, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | |
| 43-047-32052-00 | 11468 | DESERT SPRINGS FED. | #20-1 | NESW 20, 10S-18E | WILDCAT | GRRV | GREEN RIVER | OW | |
| 43-013-32088-00 | 12497 | W. DESERT SPRING | #11-20 | NESW 20, 10S-17E | WILDCAT | WSTC | WASATCH | OW | |
| 43-013-32057-00 | 12497 | W. RIVER BEND | #16-17-10-17 | SESE 17, 10S-17E | WILDCAT | GRRV | GREEN RIVER | OW | |
| 43-013-31888-00 | 12497 | W. RIVER BEND | #3-12-10-15 | NENW 12, 10S-15E | WILDCAT | GRRV | GREEN RIVER | OW | |
| 43-013-32084-00 | 12497 | WILKIN RIDGE | #13-23 | SWSW 23, 10S-16E | WILDCAT | WSTC | GREEN RIVER | OW | |
| 43-047-33163-00 | | DESERT SPRING | #7-30-10-18 | SWNE 30, T10S-R18E | APD | WSTC | | | |

RECEIVED

MAY 30 2000

DIVISION OF
OIL, GAS AND MINING

RECEIVED

MAY 30 2000

DIVISION OF OIL, GAS AND MINING

SHENANDOAH ENERGY INC. UTAH OPERATED WELLS

| A.P.I. # | ENTITY | WELL NAME | WELL # | LOCATION | FIELD NAME | PROD. ZONE | FORMATION | WELL TYPE | AGREEMENT |
|-----------------|--------|---------------------|--------------|------------------|---------------------|------------|--------------|-----------|------------|
| 43-015-30168-00 | 10684 | BUZZARD BENCH FED | #6-3 | SENW 3, 19S-7E | BUZZARD BENCH | FRSD | FERRON | GW | 8910204190 |
| 43-015-30229-00 | 10670 | BUZZARD BENCH FED | #3-24 | SESW 3, 19S-7E | BUZZARD BENCH | FRSD | FERRON | GW | 8910204190 |
| 43-015-30110-00 | 10685 | FERRON FED | #16-20 | SESE 20, 17S-8E | BUZZARD BENCH | FRSD | FERRON | OW | |
| 43-015-30257-00 | 11837 | FERRON FEDERAL | #7-12-19-7 | SWNE 12, 19S-7E | BUZZARD BENCH | FRSD | UPPER FERRON | GW | |
| 43-015-30000-00 | | FERRON FEDERAL | #16-9-10-7 | SESE 9, 19S-7E | FERRON | | FERRON | DRG | |
| 43-015-3025300 | 11836 | FERRON STATE | #4-36 | SWNW 36, 18S-7E | BUZZARD BENCH | FRSD | FERRON | GW | |
| 43-015-30222-00 | 11029 | ORANGEVILLE FED | #1-11 | NENE 11, 19S-7E | BUZZARD BENCH | FRSD | UPPER FERRON | GW | 891020388A |
| 43-015-30221-00 | 10600 | ORANGEVILLE FED | #4-1 | NWNW 1, 19S-7E | BUZZARD BENCH | FRSD | UPPER FERRON | GW | |
| 43-015-30102-00 | 10920 | ORANGEVILLE ST | #1-36 | SESE 36, 18S-7E | BUZZARD BENCH | FRSD | UPPER FERRON | GW | 8910203880 |
| 43-015-30179-00 | 00535 | ORANGEVILLE STATE | #10-2 | NWSE 2, 19S-7E | BUZZARD BENCH | FRSD | LOWER FERRON | GW | 891020388A |
| 43-015-30108-00 | 10978 | ORANGEVILLE UNIT | #16-6 | SESE 6, 18S-8E | BUZZARD BENCH | FRSD | FERRON | OW | |
| 43-047-33164-00 | 12496 | DESERT SPRING | #16-19-10-18 | SESE 19, 10S-18E | DESERT SPRING | GRRV | GREEN RIVER | OW | |
| 43-047-3316200 | 12523 | DESERT SPRING | #3-29-10-18 | NWNE 29, 10S-18E | DESERT SPRING | GRRV | GREEN RIVER | OW | |
| 43-047-32493-00 | 11630 | E COYOTE FEDERAL | #14-4-8-25 | SESW 4, 8S-25E | EAST COYOTE FEDERAL | GRRV | GREENRIVER | OW | |
| 43-047-31555-00 | 09497 | ANTELOPE DRAW | #2-17-4C | SESW 17, 8S-22E | GLEN BENCH | GRRV | GREENRIVER | OW | UTU73974X |
| 43-047-31556-00 | 09498 | ANTELOPE DRAW | #3-17-3C | SESE 17, 8S-22E | GLEN BENCH | GRRV | GREENRIVER | OW | UTU73974X |
| 43-047-32476-00 | 11862 | GLEN BENCH | #8-19 | SENE 19, 8S-22E | GLEN BENCH | GRRV | GREENRIVER | OW | UTU73974X |
| 43-047-31257-00 | 11587 | GLEN BENCH FED | #44-19 | L 20 19, 8S-22W | GLEN BENCH | GRRV | GREEN RIVER | OW | UTU73974X |
| 43-047-31355-00 | 11588 | GLEN BENCH FED | #13-20 | NWSW 20, 8S-22E | GLEN BENCH | GRRV | GREENRIVER | OW | UTU73974X |
| 43-047-31356-00 | 06135 | GLEN BENCH FED | #22-20 | SENW 20, 8S-22E | GLEN BENCH | | GREEN RIVER | WIW | UTU73974X |
| 43-047-31433-00 | 06196 | GLEN BENCH FED | #31-20 | NWNE 20, 8S-22E | GLEN BENCH | GRRV | GREENRIVER | OW | UTU73974X |
| 43-047-31008-00 | 06045 | GLEN BENCH FED | #31-30 | L 6 30, 8S-22E | GLEN BENCH | GRRV | GREEN RIVER | OW | UTU73974X |
| 43-047-31260-00 | 06050 | GLEN BENCH FED | #22-30 | SENW 30, 8S-22E | GLEN BENCH | GRRV | GREEN RIVER | OW | UTU73974X |
| 43-047-32549-00 | 11716 | GLEN BENCH STATE | #6-16 | SENW 16, 8S-22E | GLEN BENCH | GRRV | GREENRIVER | OW | UTU73974X |
| 43-047-32582-00 | 11716 | GLEN BENCH STATE | #7-16 | SENE 16, 8S-22E | GLEN BENCH | | GREENRIVER | WIW | UTU73974X |
| 43-047-32583-00 | 11732 | GLEN BENCH STATE | #12-16 | NWSW 16, 8S-22E | GLEN BENCH | | GREENRIVER | WIW | UTU73974X |
| 43-047-32756-00 | 11955 | GLEN BENCH UNIT | #15-19-8-22 | SWSE 19, 8S-22E | GLEN BENCH | | GREEN RIVER | WIW | UTU73974X |
| 43-047-32755-00 | 12014 | GLEN BENCH UNIT | #4-30-8-22 | NWNW 30, 8S-22E | GLEN BENCH | GRRV | GREEN RIVER | OW | UTU73974X |
| 43-047-32857-00 | 12219 | GLEN BENCH UNIT | #11-16-8-22 | NESW 16, 8S-22E | GLEN BENCH | GRGBS | GREEN RIVER | OW | UTU73974X |
| 43-013-3147700 | 12248 | UTD WALTON | #26-03 | NENW 26, 9S-16E | MONUMENT BUTTE | GRRV | GREEN RIVER | OW | |
| 43-047-33252-00 | 12527 | GLEN BENCH STATE | #2-36-8-21 | NENW 36, 8S-21E | NATURAL BUTTES | WSTC | WASATCH | GW | |
| 43-047-33037-00 | 12377 | GLEN BENCH STATE | #8A-36-8-21 | SWNE 36, 8S-21E | NATURAL BUTTES | WSTC | WASATCH | GW | |
| 43-047-33038-00 | 12378 | GLEN BENCH STATE | #6-36-8-21 | SENW 36, 8S-21E | NATURAL BUTTES | WSTC | WASATCH | GW | |
| 43-047-32746-00 | 11944 | SAGE GROUSE FEDERAL | #6-14-8-22 | SENW 14, 8S-22E | NATURAL BUTTES | GRRV | GREEN RIVER | GW | |
| 43-047-32724-00 | 12361 | SAGE GROUSE FEDERAL | #8-36-8-21 | SENE 36, 8S-21E | NATURAL BUTTES | GRRV | GREEN RIVER | GW | |
| 43-047-3309500 | 12528 | WHITE RIVER UNIT | #13-35-8-22 | SWSW 35, 8S-22E | NATURAL BUTTES | WSTC | WASATCH | GW | 891003509B |
| 43-047-3306100 | 12528 | WHITE RIVER UNIT | #15-35-8-22 | SWSE 35, 8S-22E | NATURAL BUTTES | WSTC | WASATCH | GW | 891003509B |
| 43-047-3275400 | 12003 | FLU KNOLLS FED. | #23-3 | NESW 3, 10S-18E | UTELAND BUTTE | GRRV | GREEN RIVER | OW | |
| 43-047-15083-00 | 04915 | WHITE RIVER UNIT | #19-9 | SWNE 9, 8S-22E | WHITE RIVER | | GREENRIVER | WIW | 891003509D |
| 43-047-15080-00 | 04915 | WRU | #15-9 | NESE 9, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | 891003509D |
| 43-047-15085-00 | 04915 | WRU | #24-10 | NESW 10, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | 891003509D |
| 43-047-15086-00 | 04915 | WRU | #27-10 | SWNE 10, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | 891003509D |
| 43-047-31561-00 | 10000 | WRU | #47-10 | L1 10, 8S-22E | WHITE RIVER | GRRV | GREENRIVER | OW | |

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|----------|--|---------|
| 1. GLH | | 4-KAS ✓ |
| 2. CDW ✓ | | 5-SP ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **8-24-2000****FROM:** (Old Operator):

CHANDLER & ASSOCIATES INC

Address: 475 17TH STREET STE 1000

DENVER, CO 80202

Phone: 1-(303)-295-0400

Account No. N3320

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 475 17TH STREET STE 1000

DENVER, CO 80202

Phone: 1-(303)-295-0400

Account No. N4235

CA No.

Unit:

WELL(S)

| NAME | API NO. | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------------------------|--------------|------------|--------------|------------|-----------|-------------|
| FERRON FEDERAL 16-20 | 43-015-30110 | 10685 | 20-17S-08E | FEDERAL | OW | S |
| FERRON STATE 4-36-18-7 | 43-015-30253 | 11836 | 36-18S-07E | STATE | GW | S |
| FERRON FEDERAL 7-12-19-7 | 43-015-30257 | 11837 | 12-19S-07E | FEDERAL | GW | S |
| TOLL STATION STATE 8-36-8-21 | 43-047-32724 | 12361 | 36-08S-21E | STATE | GW | TA |
| SAGE GROUSE 12A-14-8-22 | 43-047-33177 | 12524 | 14-08S-22E | FEDERAL | GW | TA |
| ANTELOPE DRAW 2-174C | 43-047-31555 | 9497 | 17-08S-22E | FEDERAL | OW | P |
| ANTELOPE DRAW 3-173C | 43-047-31556 | 9498 | 17-08S-22E | FEDERAL | OW | P |
| GLEN BENCH U 15-18-8-22 | 43-047-33364 | 12690 | 18-08S-22E | FEDERAL | GW | P |
| FEDERAL 31-20 | 43-047-31433 | 6196 | 20-08S-22E | FEDERAL | OW | P |

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/30/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/30/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 11/02/2000
- Is the new operator registered in the State of Utah: YES Business Number: 1467732-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 06/05/2000
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 11/06/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/06/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 159261960

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:



May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS & MINING

| well name | Sec | T | R | api | Entity | Lease Type |
|---------------------------|-----|------|------|------------|--------|------------|
| UTAH STATE 1 | 36 | 070S | 240E | 4304715128 | 5878 | State |
| BRENNAN FED 3 | 17 | 070S | 210E | 4304715419 | 10750 | Federal |
| FEDERAL 2-29-7-22 | 29 | 070S | 220E | 4304715423 | 5266 | Federal |
| FS PRINCE GOVT 1 | 10 | 070S | 240E | 4304716199 | 7035 | Federal |
| KAYE STATE 1-16 | 16 | 100S | 230E | 4304730609 | 5395 | State |
| LEOTA FED 1 | 34 | 070S | 210E | 4304730879 | 5420 | Federal |
| GULF BRENNAN FED 8 | 17 | 070S | 210E | 4304731509 | 5290 | Federal |
| RFC 1 | 20 | 070S | 210E | 4304731805 | 10952 | Federal |
| EAST COYOTE FED 14-4-8-25 | 04 | 080S | 250E | 4304732493 | 11630 | Federal |
| F S PRINCE 4 | 03 | 070S | 240E | 4304732677 | 7035 | Federal |
| GYPSUM HILLS 21 | 21 | 080S | 210E | 4304732692 | 11819 | Federal |
| TOLL STATION ST 8-36-8-21 | 36 | 080S | 210E | 4304732724 | 12361 | State |
| SAGE GROUSE FED 6-14-8-22 | 14 | 080S | 220E | 4304732746 | 11944 | Federal |
| GYPSUM HILLS 22WG | 22 | 080S | 210E | 4304732818 | 12336 | Federal |
| GLEN BENCH ST 8A-36-8-21 | 36 | 080S | 210E | 4304733037 | 12377 | State |
| GLEN BENCH ST 6-36-8-21 | 36 | 080S | 210E | 4304733038 | 12378 | State |
| SAGE GROUSE 12A-14-8-22 | 14 | 080S | 220E | 4304733177 | 12524 | Federal |
| OU GB 12W-20-8-22 | 20 | 080S | 220E | 4304733249 | 13488 | Federal |
| GLEN BENCH ST 2-36-8-21 | 36 | 080S | 210E | 4304733252 | 12527 | State |
| GBU 15-18-8-22 | 18 | 080S | 220E | 4304733364 | 12690 | Federal |
| GLEN BENCH FED 3W-17-8-22 | 17 | 080S | 220E | 4304733513 | 12950 | Federal |
| GLEN BENCH FED 5W-17-8-22 | 17 | 080S | 220E | 4304733514 | 12873 | Federal |
| WV FED 9W-8-8-22 | 08 | 080S | 220E | 4304733515 | 13395 | Federal |
| GB FED 9W-18-8-22 | 18 | 080S | 220E | 4304733516 | 12997 | Federal |
| OU GB 3W-20-8-22 | 20 | 080S | 220E | 4304733526 | 13514 | Federal |
| GHU 10W-19-8-21 | 19 | 080S | 210E | 4304733528 | 12736 | Federal |
| GH 1W-32-8-21 | 32 | 080S | 210E | 4304733570 | 12797 | State |
| GH 3W-32-8-21 | 32 | 080S | 210E | 4304733571 | 12796 | State |
| GH 5W-32-8-21 | 32 | 080S | 210E | 4304733572 | 12828 | State |
| GH 7W-32-8-21 | 32 | 080S | 210E | 4304733573 | 12872 | State |
| GLEN BENCH 12W-30-8-22 | 30 | 080S | 220E | 4304733670 | 13380 | Federal |
| GH 2W-32-8-21 | 32 | 080S | 210E | 4304733744 | 13029 | State |
| GH 4W-32-8-21 | 32 | 080S | 210E | 4304733745 | 13035 | State |
| GH 8W-32-8-21 | 32 | 080S | 210E | 4304733746 | 13030 | State |
| GB 3W-16-8-22 | 16 | 080S | 220E | 4304733751 | 13577 | State |
| GB 5W-16-8-22 | 16 | 080S | 220E | 4304733752 | 13570 | State |
| GH 6W-32-8-21 | 32 | 080S | 210E | 4304733753 | 13036 | State |
| GB 11W-16-8-22 | 16 | 080S | 220E | 4304733754 | 13582 | State |
| GH 7W-21-8-21 | 21 | 080S | 210E | 4304733845 | 13050 | Federal |
| GH 9W-21-8-21 | 21 | 080S | 210E | 4304733846 | 13074 | Federal |
| GH 11W-21-8-21 | 21 | 080S | 210E | 4304733847 | 13049 | Federal |
| GH 15W-21-8-21 | 21 | 080S | 210E | 4304733848 | 13051 | Federal |
| GH 5G-32-8-21 | 32 | 080S | 210E | 4304733866 | 13037 | State |
| WV 9W-23-8-21 | 23 | 080S | 210E | 4304733909 | 13160 | Federal |
| GHU 14W-20-8-21 | 20 | 080S | 210E | 4304733915 | 13073 | Federal |
| GB 1W-36-8-21 | 36 | 080S | 210E | 4304733944 | 13439 | State |
| GB 4W-30-8-22 | 30 | 080S | 220E | 4304733945 | 13372 | Federal |
| GB 9W-19-8-22 | 19 | 080S | 220E | 4304733946 | 13393 | Federal |
| GB 10W-30-8-22 | 30 | 080S | 220E | 4304733947 | 13389 | Federal |
| GB 12W-19-8-22 | 19 | 080S | 220E | 4304733948 | 13388 | Federal |
| WV 5W-17-8-21 | 17 | 080S | 210E | 4304733954 | 13332 | Federal |
| WV 7W-17-8-21 | 17 | 080S | 210E | 4304733956 | 13330 | Federal |
| GB 9W-25-8-21 | 25 | 080S | 210E | 4304733960 | 13390 | Federal |
| WV 1W-5-8-22 | 05 | 080S | 220E | 4304733985 | 13369 | Federal |
| WV 3W-5-8-22 | 05 | 080S | 220E | 4304733987 | 13321 | Federal |
| WV 7W-5-8-22 | 05 | 080S | 220E | 4304733988 | 13235 | Federal |
| WV 9W-5-8-22 | 05 | 080S | 220E | 4304733990 | 13238 | Federal |
| WV 11W-5-8-22 | 05 | 080S | 220E | 4304733992 | 13239 | Federal |
| WV 13W-5-8-22 | 05 | 080S | 220E | 4304733994 | 13236 | Federal |
| WV 15W-5-8-22 | 05 | 080S | 220E | 4304733996 | 13240 | Federal |
| WV 8W-8-8-22 | 08 | 080S | 220E | 4304734005 | 13220 | Federal |
| WV 14W-8-8-22 | 08 | 080S | 220E | 4304734007 | 13322 | Federal |
| OU GB 6W-20-8-22 | 20 | 080S | 220E | 4304734018 | 13518 | Federal |
| GB 5W-30-8-22 | 30 | 080S | 220E | 4304734025 | 13502 | Federal |
| GB 11W-20-8-22 | 20 | 080S | 220E | 4304734039 | 13413 | Federal |

SEI (N4235) to QEP (N2460)

| well name | Sec | T | R | api | Entity | Lease Type |
|--------------------------|-----|------|------|------------|--------|------------|
| OU GB 4W-20-8-22 | 20 | 080S | 220E | 4304734043 | 13520 | Federal |
| WV 7W-36-7-21 | 36 | 070S | 210E | 4304734065 | 13334 | State |
| WV 9W-36-7-21 | 36 | 070S | 210E | 4304734066 | 13331 | State |
| WV 3G-10-8-21 | 10 | 080S | 210E | 4304734106 | 13241 | Federal |
| WV 15G-3-8-21 | 03 | 080S | 210E | 4304734109 | 13368 | Federal |
| WV 16G-3-8-21 | 03 | 080S | 210E | 4304734110 | 13295 | Federal |
| GB 6W-25-8-21 | 25 | 080S | 210E | 4304734121 | 13440 | Fee |
| GB 7W-25-8-21 | 25 | 080S | 210E | 4304734122 | 13436 | Fee |
| GH 5W-21-8-21 | 21 | 080S | 210E | 4304734147 | 13387 | Federal |
| GH 6W-21-8-21 | 21 | 080S | 210E | 4304734148 | 13371 | Federal |
| GH 8W-21-8-21 | 21 | 080S | 210E | 4304734149 | 13293 | Federal |
| GH 9W-17-8-21 | 17 | 080S | 210E | 4304734150 | 13392 | Federal |
| GH 10W-20-8-21 | 20 | 080S | 210E | 4304734151 | 13328 | Federal |
| GH 10W-21-8-21 | 21 | 080S | 210E | 4304734152 | 13378 | Federal |
| GH 12W-21-8-21 | 21 | 080S | 210E | 4304734153 | 13294 | Federal |
| GH 14W-21-8-21 | 21 | 080S | 210E | 4304734154 | 13292 | Federal |
| GH 16W-17-8-21 | 17 | 080S | 210E | 4304734156 | 13354 | Federal |
| GH 16W-21-8-21 | 21 | 080S | 210E | 4304734157 | 13329 | Federal |
| GB 5W-20-8-22 | 20 | 080S | 220E | 4304734209 | 13414 | Federal |
| WV 6W-22-8-21 | 22 | 080S | 210E | 4304734272 | 13379 | Federal |
| GH 1W-20-8-21 | 20 | 080S | 210E | 4304734327 | 13451 | Federal |
| GH 2W-20-8-21 | 20 | 080S | 210E | 4304734328 | 13527 | Federal |
| GH 3W-20-8-21 | 20 | 080S | 210E | 4304734329 | 13728 | Federal |
| GH 7W-20-8-21 | 20 | 080S | 210E | 4304734332 | 13537 | Federal |
| GH 9W-20-8-21 | 20 | 080S | 210E | 4304734333 | 13411 | Federal |
| GH 11W-20-8-21 | 20 | 080S | 210E | 4304734334 | 13410 | Federal |
| GH 15W-20-8-21 | 20 | 080S | 210E | 4304734335 | 13407 | Federal |
| GH 16W-20-8-21 | 20 | 080S | 210E | 4304734336 | 13501 | Federal |
| WV 12W-23-8-21 | 23 | 080S | 210E | 4304734343 | 13430 | Federal |
| OU GB 13W-20-8-22 | 20 | 080S | 220E | 4304734348 | 13495 | Federal |
| OU GB 14W-20-8-22 | 20 | 080S | 220E | 4304734349 | 13507 | Federal |
| OU GB 11W-29-8-22 | 29 | 080S | 220E | 4304734350 | 13526 | Federal |
| WV 11G-5-8-22 | 05 | 080S | 220E | 4304734388 | 13422 | Federal |
| WV 13G-5-8-22 | 05 | 080S | 220E | 4304734389 | 13738 | Federal |
| WV 15G-5-8-22 | 05 | 080S | 220E | 4304734390 | 13459 | Federal |
| GB 11W-30-8-22 | 30 | 080S | 220E | 4304734392 | 13433 | Fee |
| SU BRENNAN W 15W-18-7-22 | 18 | 070S | 220E | 4304734403 | 13442 | Federal |
| STIRRUP U 16W-5-8-22 | 05 | 080S | 220E | 4304734446 | 13654 | Federal |
| STIRRUP U 2W-5-8-22 | 05 | 080S | 220E | 4304734455 | 13700 | Federal |
| WV 10W-5-8-22 | 05 | 080S | 220E | 4304734456 | 13540 | Federal |
| WV 16W-8-8-22 | 08 | 080S | 220E | 4304734470 | 13508 | Federal |
| GB 16WX-30-8-22 | 30 | 080S | 220E | 4304734506 | 13431 | Federal |
| OU GB 1W-19-8-22 | 19 | 080S | 220E | 4304734512 | 13469 | Federal |
| OU GB 2W-19-8-22 | 19 | 080S | 220E | 4304734513 | 13461 | Federal |
| OU GB 5W-19-8-22 | 19 | 080S | 220E | 4304734514 | 13460 | Federal |
| OU GB 7W-19-8-22 | 19 | 080S | 220E | 4304734515 | 13462 | Federal |
| OU GB 8W-19-8-22 | 19 | 080S | 220E | 4304734516 | 13489 | Federal |
| OU GB 11W-19-8-22 | 19 | 080S | 220E | 4304734517 | 13467 | Federal |
| OU GB 16W-19-8-22 | 19 | 080S | 220E | 4304734522 | 13476 | Federal |
| GB 1W-30-8-22 | 30 | 080S | 220E | 4304734528 | 13487 | Federal |
| GB 3W-30-8-22 | 30 | 080S | 220E | 4304734529 | 13493 | Federal |
| GB 6W-30-8-22 | 30 | 080S | 220E | 4304734530 | 13519 | Federal |
| GB 7W-30-8-22 | 30 | 080S | 220E | 4304734531 | 13494 | Federal |
| GB 8W-30-8-22 | 30 | 080S | 220E | 4304734532 | 13483 | Federal |
| GB 9W-30-8-22 | 30 | 080S | 220E | 4304734533 | 13500 | Federal |
| OU GB 6W-19-8-22 | 19 | 080S | 220E | 4304734534 | 13475 | Federal |
| OU GB 10W-19-8-22 | 19 | 080S | 220E | 4304734535 | 13479 | Federal |
| OU GB 13W-19-8-22 | 19 | 080S | 220E | 4304734536 | 13478 | Federal |
| OU GB 14W-19-8-22 | 19 | 080S | 220E | 4304734537 | 13484 | Federal |
| OU GB 15W-19-8-22 | 19 | 080S | 220E | 4304734538 | 13482 | Federal |
| OU GB 12W-17-8-22 | 17 | 080S | 220E | 4304734542 | 13543 | Federal |
| OU GB 6W-17-8-22 | 17 | 080S | 220E | 4304734543 | 13536 | Federal |
| OU GB 13W-17-8-22 | 17 | 080S | 220E | 4304734544 | 13547 | Federal |
| OU GB 6W-29-8-22 | 29 | 080S | 220E | 4304734545 | 13535 | Federal |
| OU GB 3W-29-8-22 | 29 | 080S | 220E | 4304734546 | 13509 | Federal |

SEI (N4235) to QEP (N2460)

| well name | Sec | T | R | api | Entity | Lease Type |
|--------------------|-----|------|------|------------|--------|------------|
| OU GB 13W-29-8-22 | 29 | 080S | 220E | 4304734547 | 13506 | Federal |
| OU GB 4W-29-8-22 | 29 | 080S | 220E | 4304734548 | 13534 | Federal |
| OU GB 5W-29-8-22 | 29 | 080S | 220E | 4304734549 | 13505 | Federal |
| OU GB 14W-17-8-22 | 17 | 080S | 220E | 4304734550 | 13550 | Federal |
| OU GB 11W-17-8-22 | 17 | 080S | 220E | 4304734553 | 13671 | Federal |
| OU GB 14W-29-8-22 | 29 | 080S | 220E | 4304734554 | 13528 | Federal |
| OU GB 2W-17-8-22 | 17 | 080S | 220E | 4304734559 | 13539 | Federal |
| OU GB 7W-17-8-22 | 17 | 080S | 220E | 4304734560 | 13599 | Federal |
| GH EXT 15W-17-8-21 | 17 | 080S | 210E | 4304734562 | 13674 | Federal |
| OU GB 16W-18-8-22 | 18 | 080S | 220E | 4304734563 | 13559 | Federal |
| OU GB 1W-29-8-22 | 29 | 080S | 220E | 4304734573 | 13562 | Federal |
| OU GB 7W-29-8-22 | 29 | 080S | 220E | 4304734574 | 13564 | Federal |
| OU GB 8W-29-8-22 | 29 | 080S | 220E | 4304734575 | 13609 | Federal |
| OU GB 9W-29-8-22 | 29 | 080S | 220E | 4304734576 | 13551 | Federal |
| OU GB 10W-29-8-22 | 29 | 080S | 220E | 4304734577 | 13594 | Federal |
| OU GB 15W-29-8-22 | 29 | 080S | 220E | 4304734578 | 13569 | Federal |
| OU GB 4W-16-8-22 | 16 | 080S | 220E | 4304734598 | 13579 | State |
| OU GB 2W-20-8-22 | 20 | 080S | 220E | 4304734599 | 13664 | Federal |
| OU GB 2W-29-8-22 | 29 | 080S | 220E | 4304734600 | 13691 | Federal |
| OU GB 15W-17-8-22 | 17 | 080S | 220E | 4304734601 | 13632 | Federal |
| OU GB 16W-17-8-22 | 17 | 080S | 220E | 4304734602 | 13639 | Federal |
| OU GB 16W-29-8-22 | 29 | 080S | 220E | 4304734603 | 13610 | Federal |
| OU GB 1W-20-8-22 | 20 | 080S | 220E | 4304734604 | 13612 | Federal |
| OU GB 12W-16-8-22 | 16 | 080S | 220E | 4304734617 | 13697 | State |
| OU GB 13W-16-8-22 | 16 | 080S | 220E | 4304734618 | 13611 | State |
| OU GB 15W-16-8-22 | 16 | 080S | 220E | 4304734622 | 13595 | State |
| OU GB 1W-17-8-22 | 17 | 080S | 220E | 4304734623 | 13701 | Federal |
| OU GB 9W-17-8-22 | 17 | 080S | 220E | 4304734624 | 13663 | Federal |
| OU GB 10W-17-8-22 | 17 | 080S | 220E | 4304734625 | 13684 | Federal |
| OU GB 9W-20-8-22 | 20 | 080S | 220E | 4304734630 | 13637 | Federal |
| OU GB 10W-20-8-22 | 20 | 080S | 220E | 4304734631 | 13682 | Federal |
| OU GB 15W-20-8-22 | 20 | 080S | 220E | 4304734632 | 13616 | Federal |
| OU WIH 13W-21-8-22 | 21 | 080S | 220E | 4304734646 | 13745 | Federal |
| OU GB 13W-9-8-22 | 09 | 080S | 220E | 4304734654 | 13706 | Federal |
| OU GB 2W-16-8-22 | 16 | 080S | 220E | 4304734657 | 13721 | State |
| OU GB 6W-16-8-22 | 16 | 080S | 220E | 4304734658 | 13592 | State |
| OU GB 7W-16-8-22 | 16 | 080S | 220E | 4304734659 | 13747 | State |
| OU GB 14W-21-8-22 | 21 | 080S | 220E | 4304734664 | 13720 | Federal |
| OU GB 12WX-29-8-22 | 29 | 080S | 220E | 4304734668 | 13555 | Federal |
| OU WIH 10W-21-8-22 | 21 | 080S | 220E | 4304734681 | 13662 | Federal |
| OU GB 3W-21-8-22 | 21 | 080S | 220E | 4304734686 | 13746 | Federal |
| OU GB 16SG-30-8-22 | 30 | 080S | 220E | 4304734688 | 13593 | Federal |
| OU WIH 7W-21-8-22 | 21 | 080S | 220E | 4304734689 | 13716 | Federal |
| OU GB 5W-21-8-22 | 21 | 080S | 220E | 4304734690 | 13770 | Federal |
| OU GB 7W-20-8-22 | 20 | 080S | 220E | 4304734705 | 13710 | Federal |
| OU SG 10W-15-8-22 | 15 | 080S | 220E | 4304734719 | 13725 | Federal |
| OU SG 9W-10-8-22 | 10 | 080S | 220E | 4304734783 | 13722 | Federal |

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFU



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
(UT-924)

July 21, 2003

Memorandum

To: Vernal Field Office
From: **ACTING** Chief, Branch of Minerals Adjudication
Subject: Name Change Approval

Attached is an approved copy of the name change from BLM-Eastern States, which is recognized by the Utah State Office. We have updated our records to reflect:

The name change from Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated is effective July 23, 1999. The BLM Bond Number is ESB000024.

Mary Higgins
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Eastern States Letter
2. List of leases

cc: MMS, James Sykes, PO Box 25165, M/S 357 B1, Denver CO 80225
State of Utah, DOGM, Earlene Russell (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

RECEIVED

JUL 29 2003

DIV. OF OIL, GAS & MINING

Exhibit of Leases

| | | | |
|---------------|--------------|-----------|-----------|
| UTSL-065342 | UTU-0825 | UTU-65472 | UTU-74971 |
| UTSL-065429 | UTU-0826 | UTU-65632 | UTU-74972 |
| UTSL-066409-A | UTU-0827 | UTU-67844 | UTU-75079 |
| UTSL-066446 | UTU-0828 | UTU-68217 | UTU-75080 |
| UTSL-066446-A | UTU-0829 | UTU-68218 | UTU-75081 |
| UTSL-066446-B | UTU-0830 | UTU-68219 | UTU-75082 |
| UTSL-066791 | UTU-0933 | UTU-68220 | UTU-75083 |
| UTSL-069330 | UTU-0971 | UTU-68387 | UTU-75084 |
| UTSL-070932-A | UTU-0971-A | UTU-68620 | UTU-75085 |
| UTSL-071745 | UTU-01089 | UTU-69001 | UTU-75086 |
| UTSL-071963 | UTU-02025 | UTU-70853 | UTU-75087 |
| UTSL-071964 | UTU-02030 | UTU-70854 | UTU-75088 |
| UTSL-071965 | UTU-02060 | UTU-70855 | UTU-75102 |
| | UTU-02148 | UTU-70856 | UTU-75103 |
| UTU-046 | UTU-02149 | UTU-71416 | UTU-75116 |
| UTU-055 | UTU-02510-A | UTU-72066 | UTU-75243 |
| UTU-057 | UTU-09613 | UTU-72109 | UTU-75503 |
| UTU-058 | UTU-09617 | UTU-72118 | UTU-75678 |
| UTU-059 | UTU-09809 | UTU-72598 | UTU-75684 |
| UTU-080 | UTU-011225-B | UTU-72634 | UTU-76278 |
| UTU-081 | UTU-011226 | UTU-72649 | UTU-75760 |
| UTU-082 | UTU-011226-B | UTU-73182 | UTU-75939 |
| UTU-093 | UTU-012457 | UTU-73443 | UTU-76039 |
| UTU-0116 | UTU-012457-A | UTU-73456 | UTU-76482 |
| UTU-0558 | UTU-018260-A | UTU-73680 | UTU-76507 |
| UTU-0559 | UTU-022158 | UTU-73681 | UTU-76508 |
| UTU-0560 | UTU-025960 | UTU-73684 | UTU-76721 |
| UTU-0561 | UTU-025962 | UTU-73686 | UTU-76835 |
| UTU-0562 | UTU-025963 | UTU-73687 | UTU-77063 |
| UTU-0566 | UTU-029649 | UTU-73698 | UTU-77301 |
| UTU-0567 | UTU-65471 | UTU-73699 | UTU-77308 |
| UTU-0568 | UTU-65472 | UTU-73700 | UTU-78021 |
| UTU-0569 | UTU-103144 | UTU-73710 | UTU-78028 |
| UTU-0570 | UTU-140740 | UTU-73914 | UTU-78029 |
| UTU-0571 | UTU-14219 | UTU-73917 | UTU-78214 |
| UTU-0572 | UTU-14639 | UTU-74401 | UTU-78215 |
| UTU-0629 | UTU-16551 | UTU-74402 | UTU-78216 |
| UTU-0802 | UTU-28652 | UTU-74407 | UTU-80636 |
| UTU-0803 | UTU-42050 | UTU-74408 | UTU-80637 |
| UTU0804 | UTU-43915 | UTU-74419 | UTU-80638 |
| UTU0805 | UTU-43916 | UTU-74493 | UTU-80639 |
| UTU0806 | UTU-43917 | UTU-74494 | UTU-80640 |
| UTU0807 | UTU-43918 | UTU-74495 | |
| UTU0809 | UTU-56947 | UTU-74496 | |
| UTU0810 | UTU-65276 | UTU-74836 | |
| UTU-0823 | UTU-65404 | UTU-74842 | |
| UTU-0824 | UTU-65471 | UTU-74968 | |

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

2/1/2003

| | | | | | | | | | |
|--|-----|------|------|------------|--|------------|-----------|-------------|--------|
| FROM: (Old Operator): | | | | | TO: (New Operator): | | | | |
| N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341 | | | | | N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341 | | | | |
| CA No. | | | | | Unit: | | | | |
| WELL(S) | | | | | | | | | |
| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS | Confid |
| GH 1W-32-8-21 | 32 | 080S | 210E | 4304733570 | 12797 | State | GW | P | |
| GH 3W-32-8-21 | 32 | 080S | 210E | 4304733571 | 12796 | State | GW | P | |
| GH 5W-32-8-21 | 32 | 080S | 210E | 4304733572 | 12828 | State | GW | P | |
| GH 7W-32-8-21 | 32 | 080S | 210E | 4304733573 | 12872 | State | GW | P | |
| GH 2W-32-8-21 | 32 | 080S | 210E | 4304733744 | 13029 | State | GW | P | |
| GH 4W-32-8-21 | 32 | 080S | 210E | 4304733745 | 13035 | State | GW | P | |
| GH 8W-32-8-21 | 32 | 080S | 210E | 4304733746 | 13030 | State | GW | P | |
| GH 6W-32-8-21 | 32 | 080S | 210E | 4304733753 | 13036 | State | GW | P | |
| TOLL STATION ST 8-36-8-21 | 36 | 080S | 210E | 4304732724 | 12361 | State | GW | TA | |
| GLEN BENCH ST 8A-36-8-21 | 36 | 080S | 210E | 4304733037 | 12377 | State | GW | P | |
| GLEN BENCH ST 6-36-8-21 | 36 | 080S | 210E | 4304733038 | 12378 | State | GW | P | |
| GLEN BENCH ST 2-36-8-21 | 36 | 080S | 210E | 4304733252 | 12527 | State | GW | P | |
| OU SG 9W-10-8-22 | 10 | 080S | 220E | 4304734783 | ✓13725 | Federal | GW | P | C |
| OU SG 10W-15-8-22 | 15 | 080S | 220E | 4304734719 | ✓13722 | Federal | GW | DRL | C |
| GB 3W-16-8-22 | 16 | 080S | 220E | 4304733751 | 13577 | State | GW | P | C |
| GB 5W-16-8-22 | 16 | 080S | 220E | 4304733752 | 13570 | State | GW | P | C |
| OU GB 7W-20-8-22 | 20 | 080S | 220E | 4304734705 | ✓13710 | Federal | GW | P | C |
| OU GB 5W-21-8-22 | 21 | 080S | 220E | 4304734690 | ✓13770 | Federal | GW | DRL | C |
| KAYE STATE 1-16 | 16 | 100S | 230E | 4304730609 | 5395 | State | GW | P | |
| UTAH STATE 1 | 36 | 070S | 240E | 4304715128 | 5878 | State | GW | P | |
| | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
4. Is the new operator **registered** in the State of Utah: YES Business Number: 5292864-0151
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 8/27/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/27/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 965-002-976

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

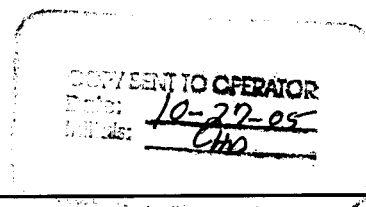
| | |
|---|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22057 |
| 2. NAME OF OPERATOR: QEP Uintah Basin, Inc. kirk.fleetwood@questar.com | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe |
| 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY Vernal STATE UT ZIP 84078 | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (435) 781-4341 | 8. WELL NAME and NUMBER: Toll Station 8-36-8-21 |
| 9. API NUMBER: 4304732724 | 10. FIELD AND POOL, OR WILDCAT: Glenn Bench |

| | |
|--|-------------------------------|
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL 507' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 36 T8S R21 | COUNTY: Uintah STATE: UTAH |
|--|-------------------------------|

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____ |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP requests approval to recomplete this well in the Sage Grouse formation by perforating from 3442-3456' and acidizing the new perforations with 750 gallons of 15% HCL. Following recompletion the well will be placed on production.



| | |
|------------------------------------|--------------------------|
| NAME (PLEASE PRINT) Kirk Fleetwood | TITLE Petroleum Engineer |
| SIGNATURE <i>Kirk Fleetwood</i> | DATE 10/12/05 |

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/17/05
BY: *[Signature]*
(See Instructions on Reverse Side)

RECEIVED
OCT 13 2005

DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

March 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6532

Jodie Sundquist
QEP Uintah Basin Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Sundquist:

QEP Uintah Basin Inc., as of March 2004, has three (3) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

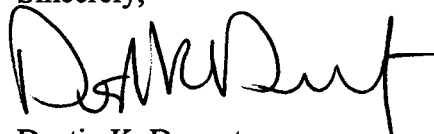
Page 2
Jodie Sundquist
March 19, 2004

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

| | Well Name | API | Lease Type | Years Inactive |
|---|---------------------------|--------------|-------------------|-----------------------|
| 1 | Toll Station ST 8-36-8-21 | 43-047-32724 | State | 5 years 11 Months |
| 2 | WV 9W-36-7-21 | 43-047-34066 | State | 1 Year 11 Months |
| 3 | WV 7W-36-7-21 | 43-047-34065 | State | 1 Year 8 Months |

Attachment A



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

July 21, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5184

Mr. Dale Larson
QEP Uinta Basin Inc.
11002 East 17500 South
Vernal, Utah 84078

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated March 19, 2004.

Dear Mr. Larsen,

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letters dated July 9, 2004 (received by the Division on 7/14/2004) in regards to the shut-in wells operated by QEP Uinta Basin, Inc. ("QEP"). It is the Division's understanding QEP intends to either recomplete, convert to an injector, or plug and abandon the WV 9W-36-7-21, WV 7W-36-7-21 and WV 12G-1-8-21 wells.

Based on the submitted information and proposed plan of action the Division grants the requested extensions for the WV 9W-36-7-21 and WV 7W-36-7-21 wells. These shut-in/temporary abandonment extensions are valid through November 15, 2004 as requested in your letters.

Regarding the WV 12G-1-8-21 this well was not on the attached list sent with the Division letter dated March 19, 2004 since it is a Federal well and the Division letter was only addressing SI/TA State and Fee wells. A sundry sent by QEP dated December 16, 2004 (received by the Division 12/18/2004) requesting temporary abandonment status while the well was being re-evaluated for up hole potential was denied due to insufficient data. Based on the most recent submitted information and proposed plan of action the Division at this time grants the requested extension for the WV 12G-1-8-21 well. This shut-in/temporary abandonment extension is valid through November 15, 2004 as requested in your letter. This request also requires Federal approval.

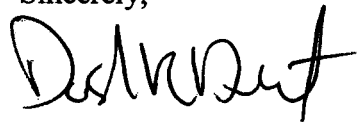
Page 2
Mr. Dale Larson
July 21, 2004

T08S R21E S-36
43-047-32724

However, the Toll Station St 8-36-8-21 was on the attached list sent with the Division's letter dated March 19, 2004. The Division requests that QEP submit the necessary information for this well in the next 30 days or further action may be taken.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,



Dustin Doucet
Petroleum Engineer

cc: Well file
SITLA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

QEP, UINTA BASIN, INC.

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Contact: Dahn.Caldwell@questar.com

435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 507' FEL, SENE, SEC 36-T8S-R21E SLBM

5. Lease Designation and Serial No.

ML-22057

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

TOLL STATION 8-36-8-21

9. API Well No.

43-047-32724

10. Field and Pool, or Exploratory Area

GLEN BENCH

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other RECOMPLETION/RE-PERF
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TOLL STATION 8-36-8-21 was recompleted to add perfs between 2/21/06 and completed on 3/7/06.

1 - On 2/21/06 - MIRU Rocky Mtn Well Service.

2 - RU circ equipment & circ out fill f/ 3490' to PBTD @ 3535'. Run GR/CCL log f/ 3535' to surface. RDMO Cutters WL.

3 - POOH laying down 102 jts 2-7/8" tbg, bit & scraper.

4 - RU WL. Perf 5-1/2" csg w/ 3 spf @ 3442' - 3456'. RIH w/ 2-3/8" NC, 1 jt tbg, 1.81" F-Nipple & 105 jts 2-3/8" yellow band tbg to 3434'.

5 - With tbg @ 3434'. Pump 1000 gals HCL job down perfs 3442' - 3456'.

6 - Land tbg tail @ 3402'. RU swab equipment. Swab tbg.

7 - RIH w/ Weatherford 5-1/2" PKR, 1 jt 2-3/8" tbg, F-Nipple & 103 2-3/8" tbg. Set PKR @ 3363'. Isolate perfs @ 3442' - 3456'.

8 - Pump 1000 gals HCL job.

9 - Swab tbg. Recovered +/- gals water each hour. No gas blow on tbg.

10 - Release 5-1/2" PKR @ 3363'. POOH w/ 2-3/8" tbg, F-nipple & PKR. RIH w/ NC, 1 jt tbg, 1.81" F-nipple & 104 jts 2-3/8" J-55 4.7# tbg. Land tbg @ 3402' w/ F-Nipple @ 3369'. ND BOP. NU WH. Shut well in. No production.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.

Signed

JIM SIMONTON

Title

COMPLETION SUPERVISOR

Date

5/01/06

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUN 05 2006
DIR. OF OIL, GAS & MINING

SUT08695029
FIELD: Glenn Bench

GL: 4722' KBE: 4732'

Start Date: 2/21/2006 Finish Date: 3/8/2006

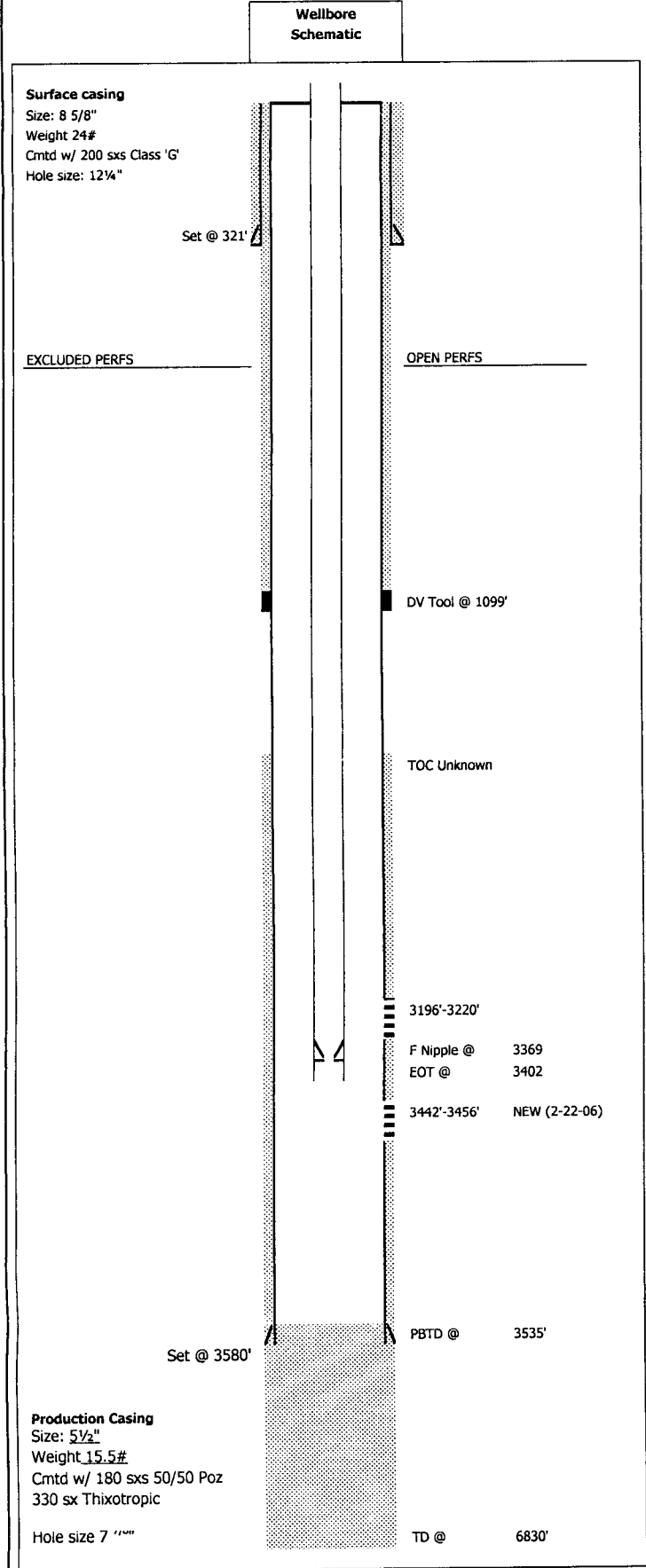
Well: Toll Station 8-36-8-21

TD: 6830' PBD: 3535'

Current Well Status: **TA Gas Well**

Location:
SENE Sec 36, T8S, R21E SLBM 1980' FNL, 507' FEL API#: 43-047-32724
Uintah County, Utah Lease #: ML 2205

Reason for Pull/Workover:
Add perfs, 2- 1000 gal acid jobs.



Tubing Landing Detail:

| Description | Size | Footage | Depth |
|------------------------------|--------|----------|----------|
| KB to Tbg Head | | 10.00 | 10.00 |
| Hanger | | 0.50 | 10.50 |
| 104 jts 2 3/8" J-55 4.7# tbg | 2 3/8" | 3,357.52 | 3,368.02 |
| 1.81" F-Nipple | 3 3/8" | 0.91 | 3,368.93 |
| 1 Jnt. Tubing | 2 3/8" | 32.28 | 3,401.21 |
| NC | 2 3/8" | 0.40 | 3,401.61 |
| | | | 3,401.61 |
| EOT @ | | | 3,401.61 |

TUBING INFORMATION

Condition:

New: ☒ Used: ☐ Rerun: ☐

Grade: J-55

Weight (#/ft): 4.7

Wellhead Detail:

7 1/16" 2000# ☐

7 1/16" 3000# ☒

7 1/16" 5000# ☐

Other: ☐

Hanger: Yes ☒ No ☐

SUMMARY

2-21-06 MIRU. POOH w/ 2 7/8" tbg. RIH w/ 2 3/8" tbg. Perforate 3442-3456'. Pump 1000 gal. acid. Swab well.
well making wtr, no gas. RIH w/ PKR set @ 3363'. Swab well dry. No gas flow. Pump another 1000 gal acid.
well showed pressure, but blew down to 0# & wouldn't flow. POOH w/ PKR. RIH w/ production tbg string. RDMO.

RECEIVED

JUN 05 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

| | |
|---|--|
| FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 | TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 |
|---|--|

CA No.

Unit:

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED LISTS | | | | * | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---------------------------|---------------------------|------|-----|------|------|------------|--------|-------|-----------|--------|
| GB 6W-25-8-21 | GB 6W-25-8-21 | SENW | 25 | 080S | 210E | 4304734121 | 13440 | fee | GW | P |
| GB 7W-25-8-21 | GB 7W-25-8-21 | SWNE | 25 | 080S | 210E | 4304734122 | 13436 | fee | GW | P |
| GB 11W-30-8-22 | OU GB 11W 30 8 22 | NESW | 30 | 080S | 220E | 4304734392 | 13433 | fee | GW | P |
| UTAH STATE 1 | STATE 1 | NENE | 36 | 070S | 240E | 4304715128 | 5878 | State | GW | P |
| KAYE STATE 1-16 | KAYE STATE 1-16 | NWNW | 16 | 100S | 230E | 4304730609 | 5395 | State | GW | P |
| TOLL STATION ST 8-36-8-21 | TOLL STATION ST 8-36-8-21 | SENE | 36 | 080S | 210E | 4304732724 | 12361 | State | GW | S |
| GLEN BENCH ST 8A-36-8-21 | GB 8A 36 8 21 | SENE | 36 | 080S | 210E | 4304733037 | 12377 | State | GW | P |
| GLEN BENCH ST 6-36-8-21 | GB 6 36 8 21 | SENW | 36 | 080S | 210E | 4304733038 | 12378 | State | GW | P |
| GLEN BENCH ST 2-36-8-21 | GB 2 36 8 21 | NWNE | 36 | 080S | 210E | 4304733252 | 12527 | State | GW | P |
| GH 1W-32-8-21 | GH 1W-32-8-21 | NENE | 32 | 080S | 210E | 4304733570 | 12797 | State | GW | P |
| GH 3W-32-8-21 | GH 3W-32-8-21 | NENW | 32 | 080S | 210E | 4304733571 | 12796 | State | GW | P |
| GH 5W-32-8-21 | GH 5W-32-8-21 | SWNW | 32 | 080S | 210E | 4304733572 | 12828 | State | GW | P |
| GH 7W-32-8-21 | GH 7W-32-8-21 | SWNE | 32 | 080S | 210E | 4304733573 | 12872 | State | GW | P |
| GH 2W-32-8-21 | GH 2W-32-8-21 | NWNE | 32 | 080S | 210E | 4304733744 | 13029 | State | GW | P |
| GH 4W-32-8-21 | GH 4W-32-8-21 | NWNW | 32 | 080S | 210E | 4304733745 | 13035 | State | GW | P |
| GH 8W-32-8-21 | GH 8W-32-8-21 | SENE | 32 | 080S | 210E | 4304733746 | 13030 | State | GW | P |
| GB 3W-16-8-22 | OU GB 3W 16 8 22 | NENW | 16 | 080S | 220E | 4304733751 | 13577 | State | GW | P |
| GB 5W-16-8-22 | OU GB 5W 16 8 22 | SWNW | 16 | 080S | 220E | 4304733752 | 13570 | State | GW | P |
| GH 6W-32-8-21 | GH 6W-32-8-21 | SENW | 32 | 080S | 210E | 4304733753 | 13036 | State | GW | P |
| GB 11W-16-8-22 | OU GB 11W 16 8 22 | NESW | 16 | 080S | 220E | 4304733754 | 13582 | State | GW | P |
| GH 5G-32-8-21 | GH 5G-32-8-21 | SWNW | 32 | 080S | 210E | 4304733866 | 13037 | State | OW | P |
| GB 1W-36-8-21 | GB 1W-36-8-21 | NENE | 36 | 080S | 210E | 4304733944 | 13439 | State | GW | P |
| WV 7W-36-7-21 | WV 7W-36-7-21 | SWNE | 36 | 070S | 210E | 4304734065 | 13334 | State | GW | TA |
| WV 9W-36-7-21 | WV 9W-36-7-21 | NESE | 36 | 070S | 210E | 4304734066 | 13331 | State | GW | TA |
| WV 9W-16-7-21 | WV 9W-16-7-21 | NESE | 16 | 070S | 210E | 4304734324 | | State | GW | LA |
| OU GB 4W-16-8-22 | OU GB 4W-16-8-22 | NWNW | 16 | 080S | 220E | 4304734598 | 13579 | State | GW | P |
| OU GB 10W-16-8-22 | OU GB 10W-16-8-22 | NWSE | 16 | 080S | 220E | 4304734616 | | State | GW | LA |
| OU GB 12W-16-8-22 | OU GB 12W-16-8-22 | NWSW | 16 | 080S | 220E | 4304734617 | 13697 | State | GW | P |
| OU GB 13W-16-8-22 | OU GB 13W-16-8-22 | SWSW | 16 | 080S | 220E | 4304734618 | 13611 | State | GW | P |
| GB 14MU-16-8-22 | GB 14MU-16-8-22 | SESW | 16 | 080S | 220E | 4304734619 | 14196 | State | GW | P |
| OU GB 15W-16-8-22 | OU GB 15W-16-8-22 | SWSE | 16 | 080S | 220E | 4304734622 | 13595 | State | GW | P |
| OU GB 16W-16-8-22 | OU GB 16W-16-8-22 | SESE | 16 | 080S | 220E | 4304734655 | 13815 | State | GW | P |
| OU GB 2W-16-8-22 | OU GB 2W-16-8-22 | NWNE | 16 | 080S | 220E | 4304734657 | 13721 | State | GW | P |
| OU GB 6W-16-8-22 | OU GB 6W-16-8-22 | SENW | 16 | 080S | 220E | 4304734658 | 13592 | State | GW | P |
| OU GB 8W-16-8-22 | OU GB 8W-16-8-22 | SENE | 16 | 080S | 220E | 4304734660 | 13769 | State | GW | TA |
| OU GB 9W-16-8-22 | OU GB 9W-16-8-22 | NESE | 16 | 080S | 220E | 4304734692 | | State | GW | LA |
| OU GB 15G-16-8-22 | OU GB 15G-16-8-22 | SWSE | 16 | 080S | 220E | 4304734829 | 13777 | State | OW | S |
| GB 7MU-36-8-21 | GB 7MU-36-8-21 | SWNE | 36 | 080S | 210E | 4304734893 | 14591 | State | GW | P |
| GB 3W-36-8-21 | GB 3W-36-8-21 | NENW | 36 | 080S | 210E | 4304734894 | 13791 | State | GW | P |
| NC 8M-32-8-22 | NC 8M-32-8-22 | SENE | 32 | 080S | 220E | 4304734897 | | State | GW | LA |
| NC 3M-32-8-22 | NC 3M-32-8-22 | NENW | 32 | 080S | 220E | 4304734899 | | State | GW | LA |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|------------------------|------|-----|------|------|------------|--------|-------|-----------|--------|
| GB 5W-36-8-21 | GB 5W-36-8-21 | SWNW | 36 | 080S | 210E | 4304734925 | 13808 | State | GW | P |
| GB 4MU-36-8-21 | GB 4MU-36-8-21 | NWNW | 36 | 080S | 210E | 4304734926 | 14589 | State | GW | P |
| NC 11M-32-8-22 | NC 11M-32-8-22 | NESW | 32 | 080S | 220E | 4304735040 | | State | GW | LA |
| GB 5SG-36-8-21 | GB 5SG-36-8-21 | SWNW | 36 | 080S | 210E | 4304735155 | 14015 | State | GW | P |
| SC 13ML-16-10-23 | SC 13ML-16-10-23 | SWSW | 16 | 100S | 230E | 4304735281 | 14036 | State | GW | P |
| SC 3M-16-10-23 | SC 3ML 16 10 23 | NENW | 16 | 100S | 230E | 4304735282 | 14014 | State | GW | P |
| SC 11ML-16-10-23 | SC 11ML-16-10-23 | NESW | 16 | 100S | 230E | 4304735311 | 14035 | State | GW | P |
| BB E 15G-16-7-21 | BBE 15G 16 7 21 | SWSE | 16 | 070S | 210E | 4304735408 | 14070 | State | OW | P |
| WH 13G-2-7-24 | WH 13G-2-7-24 | SWSW | 02 | 070S | 240E | 4304735484 | 14176 | State | GW | TA |
| FR 9P-36-14-19 | FR 9P-36-14-19 | NWSW | 31 | 140S | 200E | 4304735880 | 14310 | State | GW | S |
| CB 13G-36-6-20 | CB 13G-36-6-20 | SWSW | 36 | 060S | 200E | 4304735969 | | State | OW | LA |
| WH 2G-2-7-24 | WH 2G-2-7-24 | NWNE | 02 | 070S | 240E | 4304736259 | | State | GW | APD |
| WH 4G-2-7-24 | WH 4G-2-7-24 | NWNW | 02 | 070S | 240E | 4304736261 | | State | GW | APD |
| FR 1P-36-14-19 | FR 1P-36-14-19 | NWNW | 31 | 140S | 200E | 4304736300 | 14859 | State | GW | S |
| WK 3ML-2-9-24 | WK 3ML-2-9-24 | NENW | 02 | 090S | 240E | 4304736723 | | State | GW | APD |
| WK 7ML-2-9-24 | WK 7ML-2-9-24 | SWNE | 02 | 090S | 240E | 4304736724 | | State | GW | APD |
| SC 5ML-16-10-23 | SC 5ML-16-10-23 | SWNW | 16 | 100S | 230E | 4304736877 | 15125 | State | GW | P |
| SC 12ML-16-10-23 | SC 12ML-16-10-23 | NWSW | 16 | 100S | 230E | 4304736878 | 15053 | State | GW | P |
| SC 14ML-16-10-23 | SC 14ML-16-10-23 | SESW | 16 | 100S | 230E | 4304736908 | 15070 | State | GW | P |
| SC 4ML-16-10-23 | SC 4ML-16-10-23 | NWNW | 16 | 100S | 230E | 4304736912 | 15208 | State | GW | P |
| FR 3P-36-14-19 | FR 3P-36-14-19 | NWNW | 36 | 140S | 190E | 4304737376 | 15736 | State | GW | DRL |
| BBE 9W-16-7-21 | BBE 9W-16-7-21 | NESE | 16 | 070S | 210E | 4304737745 | | State | GW | APD |
| GB 10ML-16-8-22 | GB 10ML-16-8-22 | NWSE | 16 | 080S | 220E | 4304737943 | | State | GW | APD |
| GB 9ML-16-8-22 | GB 9ML-16-8-22 | NESE | 16 | 080S | 220E | 4304737944 | 15851 | State | GW | DRL |
| FR 11P-36-14-19 | FR 11P-36-14-19 | NWSW | 36 | 140S | 190E | 4304738349 | | State | GW | DRL |
| GB 4SG-36-8-21 | GB 4SG-36-8-21 | NWNW | 36 | 080S | 210E | 4304738764 | | State | GW | APD |
| GB 7SG-36-8-21 | GB 7SG-36-8-21 | SWNE | 36 | 080S | 210E | 4304738765 | | State | GW | APD |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | |
|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | 5. LEASE DESIGNATION AND SERIAL NUMBER: see attached |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 | 7. UNIT or CA AGREEMENT NAME: see attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: attached | 8. WELL NAME and NUMBER: see attached |
| PHONE NUMBER: (303) 308-3068 | 9. API NUMBER: attached |
| 10. FIELD AND POOL, OR WILDCAT: | |

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Operator Name Change |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President

Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE DATE 3/16/2007

(This space for State use only)

RECEIVED

APR 19 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|-------------------------|---|---|
| 1. TYPE OF WELL | OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | 5. LEASE DESIGNATION AND SERIAL NUMBER: see attached |
| 2. NAME OF OPERATOR: | QUESTAR EXPLORATION AND PRODUCTION COMPANY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached |
| 3. ADDRESS OF OPERATOR: | 1050 17th Street Suite 500 Denver STATE CO ZIP 80265 | 7. UNIT or CA AGREEMENT NAME: see attached |
| 4. LOCATION OF WELL | FOOTAGES AT SURFACE: attached | 8. WELL NAME and NUMBER: see attached |
| | QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | 9. API NUMBER: attached |
| | COUNTY: Uintah | 10. FIELD AND POOL, OR WILDCAT: |
| | STATE: UTAH | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Well Name Changes |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE  DATE 4/17/2007

(This space for State use only)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 5, 2008

CERTIFIED MAIL NO. 7004 2510 0004 1824 5421

Mr. Kirk Fleetwood
Questar Exploration & Production
11002 East 17500 South
Vernal, Utah 84078

85 21E 36

Re: Third Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Fleetwood:

As of January 2008, Questar Exploration & Production has ten (10) State Mineral Lease Wells that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status (see attachment A). Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

In March 2004 the Division notified Questar by certified mail that the following 3 wells were in violation of R649-3-36:

- Toll Station ST 8-36-8-21 API 4304732724
- WV 9W-36-7-21 API 4304734066
- WV 7W-36-7-21 API 4304734065

Questar responded with plans to recomplete, convert to injector, or plug and abandon (P&A) these wells by November 2004. To date, nothing has been done on these wells.



March 5, 2008

Questar Third Notice of Extended Shut-in and Temporarily Abandoned Well Requirements

In December 2005, a Second Notice was sent from the DOGM office that reiterated the need for Questar to comply with R649-3-36. Questar was noticed that the following three additional wells were also now in violation of R649-3-36:

- WV 11W-36-7-21 API 4304734067
- OU GB 8W-16-8-22 API 4304734660
- RWU 324(23-16B) API 4304733084

Telephone conversations between Questar and DOGM concerning these additional 3 wells, including a letter response from Questar dated December 29, 2005, followed. The letter response stated wells WV 9W-36-7-21 and WV 7W-36-7-21 were under review and wells Toll Station ST 8-36-8-21, WV 11W-36-7-21, OU GB8W-16-8-22, and RWU 324(23-16B) were scheduled for recompletion or plugging. RWU 324 (23-16B) was noticed for P&A and approved for plugging in February 2006. The well is currently listed as "operation suspended" in our database. DOGM records show that nothing has been done on any of the six wells to bring them into compliance with R649-3-36.

DOGM feels sufficient time has passed to make a determination on these wells. Please submit your plans to produce or plug these wells to DOGM within 30 days of this notice or a Notice of Violation (NOV) will be issued. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

In addition to the six wells listed above, the following four additional wells are now also in violation of R649-3-36:

- WV 16W-2-8-21 API 4304733645
- OU GB 15G-16-8-22 API 4304734829
- RW 01-36BG API 4304736887
- HR 10MU-2-12-23 API 4304738055

This letter will serve as a first notice for these wells. Questar can put these wells back on production, plug the wells or request extended SI/TA. For extended SI/TA consideration, the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence/or absence of Underground Sources of Drinking Water, and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

March 5, 2008

Questar Third Notice of Extended Shut-in and Temporarily Abandoned Well Requirements

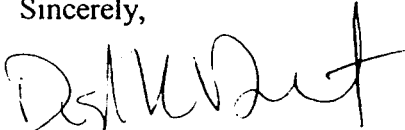
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA.

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

Additionally, DOGM has not received Sundry notice of testing on well HR 10MU-2-12-23 (API 4304738055) completed in January 2007.

Please respond with your plans for all wells referenced in this letter. If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

js

Attachment

cc: Well File
Operator Compliance File
Jim Davis, SITLA

ATTACHMENT A

| | Well Name | API | Lease Type | Years/Months Inactive |
|----|---------------------------|------------|-------------|-----------------------|
| 1 | TOLL STATION ST 8-36-8-21 | 4304732724 | ML-22051 | 11 years 7months |
| 2 | RW 23-16B | 4304733084 | ML-3037 | 7 years 4 months |
| 3 | WV 16W-2-8-21 | 4304733645 | ML-2785 | 2 years 3 months |
| 4 | WV 7W-36-7-21 | 4304734065 | ML-47040 | 6 years 2 months |
| 5 | WV 9W-36-7-21 | 4304734066 | ML-47040 | 6 years 3 months |
| 6 | WV 11W-36-7-21 | 4304734067 | ML-47040 | 2 years 8 months |
| 7 | OU GB 8W-16-8-22 | 4304734660 | ML-22049 | 4 years 9 months |
| 8 | OU GB 15G-16-8-22 | 4304734829 | ML-22049 | 3 years 3 months |
| 9 | RW 01-36BG | 4304736887 | UTO-0566-ST | 1 years 2 months |
| 10 | HR 10MU-2-12-23 | 4304738055 | ML-50193 | 1 year 1 month |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML 2205 |
| 2. NAME OF OPERATOR: Questar Exploration and Production Co | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY Vernal STATE UT ZIP 84076 | | 7. UNIT or CA AGREEMENT NAME: N/A |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL, 507' FEL | | 8. WELL NAME and NUMBER: Toll Station 8-36-8-21 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 36 8S 21E S | | 9. API NUMBER: 43-047-32724 |
| COUNTY: Uintah | | 10. FIELD AND POOL, OR WILDCAT: Glen Bench |
| STATE: UTAH | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____ |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration and Production Co. requests approval to recomplete this well as follows:

MIRU. ND WH and NU BOP
Tag CIBP @ 2260', POOH
RU power swivel and drilling equipment, RIH
Drill out CIBPs at 2260', 2470', and 2630'
RIH w/ drilling equipment to PBD
TOH, lay down drilling equipment
RU wireline, RIH w/ wireline and perforate production casing from 5014'-5019' with 4 JSPF at 90 degree phasing
RD wireline, RU swab equipment
Swab test
The well will be placed on production or plugged and abandoned based on the test results

Work will start after QEP receives UDOGM approval and the rig and crew is available

COPY SENT TO OPERATOR

Date: 12-30-2008

Initials: KS

| | |
|--|--------------------------|
| NAME (PLEASE PRINT) Lucius McGillivray | TITLE Petroleum Engineer |
| SIGNATURE <i>Lucius McGillivray</i> | DATE 11/13/2008 |

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/23/08
BY: *[Signature]*

(See Instructions on Reverse Side)

RECEIVED

NOV 24 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Questar Exploration and Production Inc.3a. Address
11002 E. 17500 S. VERNAL, UT 84078-85263b. Phone No. (include area code)
435-781-4319

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE Sec 36, T8S, R21E SLBM

5. Lease Serial No.

ML 2205

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

TOLL STATION 8-36-8-21

9. API Well No.

43-047-32724

10. Field and Pool, or Exploratory Area

Glen Bench

11. County or Parish, State

Uintah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar requests approval to plug and abandon this well as follows:

1. Set CICR at 3125'
2. Stab into retainer and squeeze 35 sx cement, unstab and dump 35 sacks of cement on top of retainer
3. Fill hole with minimum 9 ppg fluid.
4. Set CICR and cement across base of usable water if needed (BLM or UDOGM will specify)
5. Fill production casing from 400' to surface with approximately 50 sacks of cement
6. Cut off wellhead, install dryhole marker

Work will start after Questar receives BLM and UDOGM approval and a rig and crew is available

COPY SENT TO OPERATORDate: 2.24.2009Initials: KS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lucius McGillivray lucius.mcgillivray@questar.comTitle **Associate Petroleum Engineer**

Signature

Date

1-15-09**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Pet. Eng.

Date

2/11/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

*** See Conditions of Approval (Attached)****RECEIVED****JAN 20 2009****DIV. OF OIL, GAS & MINING**



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Toll Station ST 8-36-8-21
API Number: 43-047-32724
Operator: Questar Exploration & Production Co.
Reference Document: Original Sundry Notice dated January 15, 2009,
received by DOGM on January 21, 2009.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Amend Plug #2:** This plug shall be an inside/outside plug. RIH and perforate @ 400'. Establish circulation down the 5 1/2" casing back up the 5 1/2" x 8 5/8" annulus. If injection into the perfs cannot be established a 450' plug (± 52 sx) shall be balanced from $\pm 450'$ to surface. If injection is established: M&P ± 120 sx cement down the 5 1/2" casing back up the 5 1/2" x 8 5/8" annulus. This will adequately isolate the base of moderately saline groundwater and the surface shoe.
3. All annuli shall be cemented from a minimum depth of 100' to the surface.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

February 11, 2009

Date



API Well No: 43-047-32724-00-00

Permit No:

Well Name/No: TOLL STATION ST 8-36-8-21

Company Name: QUESTAR EXPLORATION & PRODUCTION CO

Location: Sec: 36 T: 8S R: 21E Spot: SENE

Coordinates: X: 628437 Y: 4437696

Field Name: NATURAL BUTTES

County Name: UINTAH

String Information

| String | Bottom (ft sub) | Diameter (inches) | Weight (lb/ft) | Length (ft) | Capacity (ft/cf) |
|--|--------------------|----------------------|-------------------|----------------|---------------------|
| HOL1 | 321 | 12.25 | | | |
| SURF | 321 | 8.625 | 24 | | |
| HOL2 | 6830 | 7.875 | | | |
| PROD | 3580 | 5.5 | 15.5 | | |
| $7\frac{7}{8}" \times 5\frac{1}{2}" (158)$ | | | | | 7.483 |
| $8\frac{5}{8}" \times 5\frac{1}{2}"$ | | | | | 3.5419 |
| | | | | | 5.192 |

Cement from 321 ft. to surface

Surface: 8.625 in. @ 321 ft.

Hole: 12.25 in. @ 321 ft.

perforate 400' Amend Plug #2
(Inside/outside plug)

Perf @ 400' circ. cont back to surface

(Outside)
Below shoe $79' / (1.15 \times 3.5419) = 20.5x$ Above shoe $321' / (1.15 \times 5.492) = 54.5x$ (INSIDE) $400' / (1.15) (7.483) = 46.5x$

Total = 120.5x

Cement Information

| String | BOC (ft sub) | TOC (ft sub) | Class | Sacks |
|--------|-----------------|-----------------|-------|-------|
| PROD | 4679 | 750 | | |
| SURF | 321 | 0 | G | 200 |

2825'
Circ @ 3125' Plug #1Below $(355x) (1.15) (7.483) = 301' max.$ Above $355x = 300'$

Production: 5.5 in. @ 3580 ft.

Hole: Unknown

3456

Perforation Information

| Top (ft sub) | Bottom (ft sub) | Shts/Ft | No Shts | Dt Squeeze |
|-----------------|--------------------|---------|---------|------------|
| 3196 | 3220 | | | |
| 3442 | 3456 | | | |

Formation Information

| Formation | Depth |
|-----------|-------|
| UNTA | 0 |
| GRRV | 2094 |
| WSTC | 5360 |
| Bmsow | 350' |

Hole: 7.875 in. @ 6830 ft.

TD:

6830 TVD:

PBD:



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 9, 2009

CERTIFIED MAIL NO. : 7004 1160 0003 0190 2969

Lucius McGilviry
Questar Exploration & Production
11002 East 17500 South
Vernal, Utah 84078

43 047 32724
8S 21E 36

Subject: Notices of Violation dated 9/29/2008 & 2/11/2009

Dear Mr. McGilviry:

A Notice of Violation (NOV) for the Toll Station St 8-36-8-21, WV 7W-36-7-21, WV 9W-36-7-21, WV 11W-36-7-21 and OU GB 8W-16-8-22 wells was issued to Questar Exploration & Production (QEP) by the Utah Division of Oil, Gas & Mining on September 29, 2008. The NOV was sent certified mail and signed for by Mandie Brasfield. The compliance deadline for the NOV was November 1, 2008. To date QEP has not taken the corrective action required by the NOV.

A Notice of Violation for the OU GB 15G-16-8-22, WVFU 16W-2-8-21 and HR 10 MU-2-12-23 wells was issued to Questar Exploration & Production (QEP) by the Utah Division of Oil, Gas & Mining (the "Division") on February 11, 2009. The NOV was sent certified mail and signed for by Amber McDonald. The compliance deadline for the NOV was April 1, 2009. To date QEP has not taken the corrective action required by the NOV.

The Division respectfully requests QEP contact Clinton Dworshak (801-538-5280) within fifteen (15) days of receipt of this letter to set a date and time to meet with the Division to discuss how to best resolve the compliance problems sited in the above-mentioned Notices of Violation.



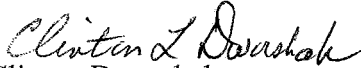
Page 2

QEP Notices of Violation dated 9/29/2008 & 2/11/2009

June 9, 2009

Failure to comply with this Division request may result in further actions against QEP. Further actions may include initiation of agency actions ordering full cost bonding (R649-3-1.4), bond forfeiture (R649-3-36), plugging and abandonment of wells (R649-3-36), and/or formal hearing before the Board of Oil, Gas and Mining, as described in the Utah Administrative Code R641.

Sincerely,


Clinton Dworshak
Enforcement Manager

CLD/js

Enclosure

cc: Gil Hunt
Dustin Doucet
Well Files
Compliance File
SITLA

N:\O&G Reviewed Docs\ChronFile\Compliance

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: Questar Exploration & Production

| | |
|--|----------------------------|
| Well(s) or Site(s): 1.) <u>TOLL STATION ST 8-36-8-21</u> | API #: <u>43-047-32724</u> |
| 2.) <u>WV 7W-36-7-21</u> | <u>43-047-34065</u> |
| 3.) <u>WV 9W-36-7-21</u> | <u>43-047-34066</u> |
| 4.) <u>RW 23-16B</u> | <u>43-047-33084</u> |
| 5.) <u>WV 11W-36-7-21</u> | <u>43-047-34067</u> |
| 6.) <u>OU GB 8W-16-8-22</u> | <u>43-047-34660</u> |

Date and Time of Inspection/Violation: August 5, 2008

Mailing Address: Attn: Lucius McGilvry
11002 East 17500 South
Vernal, UT 84078

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells – The above referenced wells have been Shut-in or Temporarily Abandoned (SI/TA) over 5 years. According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

The Division has initiated several contacts with Questar Exploration & Production (Questar) requesting this information. Wells 1 through 3 (listed above) had a first notice sent out via certified mail on March 19, 2004. A follow-up letter was sent out, dated July 21, 2004, on behalf of a response received from Questar. It was, at that time, understood by the Division that Questar intended to re-complete, convert to injection or plug and abandon these wells. An extension of SI/TA status was then issued valid until November 15, 2004. Wells 4 through 6 (listed above) were addressed via phone conversations as well as a response from Questar dated December 29, 2005. In this, Questar stated these wells were scheduled for recompletion or plugging. After substantial time had passed without any action on any of the six wells listed, a third notice dated March 5, 2008, was sent addressing all previous communications as well as stating that our records show nothing having been done to move these wells into compliance. Phone conversations were also held with Mr. McGilvry on April 22, 2008 concerning plans to submit required information within a two-week time frame. To date, the required information has not been submitted to the Division nor has action to PA or re-complete the wells been initiated.

Action: For the well subject to this notice, Questar shall either submit the information required by R649-3-36, plug and abandon or place the well on production.

Questar Exploration & Production

August 5, 2008 Notice of Violation

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: November 1, 2008

Date of Service Mailing: September 29, 2008

CERTIFIED MAIL NO: 7004 2510 0004 1824 6411



Division's Representative

Operator or Representative

(If presented in person)

6/2005

7004 2510 0004 1824 6411

| | | |
|---|-----------------------------|--|
| U.S. Postal Service | | |
| CERTIFIED MAIL[®] RECEIPT | | |
| <small>(Domestic Mail Only; No Insurance Coverage Provided)</small> | | |
| <small>For delivery information visit our website at www.usps.com</small> | | |
| OFFICIAL USE | | |
| Postage \$ | 9/29/08 Postmark here | |
| Certified Fee | | |
| Return Receipt Fee <small>(Endorsement Required)</small> | | |
| Restricted Delivery Fee <small>(Endorsement Required)</small> | | |
| Total Post | MR LUCIUS MCGILVIRY | |
| Sent To | QUESTAR E & P | |
| Street, Apt or PO Box | 11002 E 17500 S | |
| City, State | VERNAL UT 84078 | |
| <small>PS Form 3811, June 2002</small> | | |

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. | <p>A. Signature * <i>Lucius McGilviry</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Lucius McGilviry</i> C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> |
| <p>1. Article Addressed to:</p> <p>MR LUCIUS MCGILVIRY QUESTAR E & P 11002 E 17500 S VERNAL UT 84078</p> | <p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> |
| <p>2. Article Number <small>(Transfer from service label)</small></p> | <p>4. Restricted Delivery? <small>(Extra Fee)</small> <input type="checkbox"/> Yes</p> |

7004 2510 0004 1824 6411

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: QUESTAR EXPLORATION AND PRODUCTION

| | |
|--|----------------------------|
| Well(s) or Site(s): 1.) <u>OU GB 15G-16-8-22</u> | API #: <u>43-047-34829</u> |
| 2.) <u>WVFU 16W-2-8-21</u> | <u>43-047-33645</u> |
| 3.) <u>HR 10MU-2-12-23</u> | <u>43-047-38055</u> |

Date and Time of Inspection/Violation: January 28, 2009

Mailing Address: Attn: Lucius McGilvry
11002 East 17500 South
Vernal, UT 84078

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells -According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

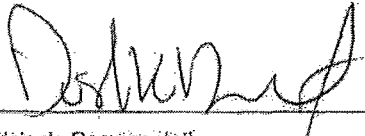
The Division has initiated several contacts with Questar Exploration and Production (Questar) requesting required documents and action per R649-3-36. On March 5, 2008, the Division notified you by certified mail that the above wells required filing for an extension or a Sundry Notice for plugging and abandonment. On April 22, 2008, it was understood from a phone conversation that plans to PA these wells would be submitted within a two week time frame. A second notice was sent out via certified mail on September 29, 2008 again addressing these wells non-compliance issues. To date our records show nothing has been done to move the wells out of violation status.

Action: For the wells subject to this notice, Questar shall either submit the information required by R649-3-36, plug and abandon or place the well on production.

Questar Exploration and Production
January 28, 2009
Notice of Violation

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: April 1, 2009
Date of Service Mailing: February 11, 2009
CERTIFIED MAIL NO: 7004 2510 0004 1824 6862



Division's Representative

Operator or Representative
(If presented in person)

cc: Well Files
Operator Compliance File

6/2005

7004 2510 0004 1824 6862

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

| | |
|---|----|
| Postage | \$ |
| Certified Fee | |
| Return Receipt Fee (Endorsement Required) | |
| Restricted Delivery Fee (Endorsement Required) | |
| Total | |

2/11/09

Postmark
Here

Sent by **LUCIUS MCGILVIRY**
 Street or PO **QUESTAR E & P**
 City **11002 E 17500 S**
VERNAL HT 84078

PS Form 3800, June 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

LUCIUS MCGILVIRY
QUESTAR E & P
11002 E 17500 S
VERNAL HT 84078

2. Article Number
 (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature
Mike McGilviry ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

7004 2510 0004 1824 6862

UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. 6-10

• Sender: Please print your name, address, and ZIP+4 in this box •

JEAN SWEET
UTAH DIVISION OF OIL GAS & MINING
PO BOX 145801
SALT LAKE CITY UT 84114-5801

RECEIVED

FEB 18 2009

DIV. OF OIL, GAS & MINING

PS Form 3800, June 2002
City: VERNAL UT
State: 11002 E 1750
Zip: QUESTAR E
Sent: LUCIUS MC

To: []
Postage \$ []
Certified Fee []
Return Receipt Fee []
Endorsement Required []
Restricted Delivery Fee []
(Endorsement Required)

U.S. Postal Service[®]
CERTIFIED MAIL[™] RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com
OFFICIAL USE

7004 2510 0004 1824 6862

TURAI



Questar Exploration and Production Company

11002 East 17500 South

Vernal, UT 84078

Tel 435 789 4300 · Fax 435 781 4329

July 8, 2009

Mr Clinton Dworshak
Enforcement Officer
Division of Oil, Gas and Mining
Department of Natural Resources
State of Utah
P.O. Box 145801
Salt Lake City, Utah 84114-5801

43 047 32724
8S 21E 36

Subject: Notices of Violation dated 9/29/2008 & 2/11/2009 and Second Notice Letter dated 5/04/2009

Dear Mr Dworshak:

A conference call was held on July 7, 2009 with the following participants to discuss the non-compliance issues listed in the subject correspondence:

| | |
|--------------------|--|
| Dustin Doucet, | Division of Oil, Gas and Mining (DOGM) |
| Clinton Dworshak | DOGM |
| Joshua Payne | DOGM |
| Kirk Fleetwood | Questar Exploration and Production Company (QEP) |
| Lucius McGillivray | QEP |
| Rick Canterbury | QEP |

The following is the proposed action for each well and timeframe as discussed in the call:

WV 7W-36-7-21 → 43-047-34065
WV 9W-36-7-21 → 43-047-34066
WV 11W-36-7-21 → 43-047-34067

A Sundry Notice of Intent to abandon has been submitted for each well. These wells will be plugged in the late summer (August or September, 2009).

→ Toll Station 8-36-8-21 → 43-047-32724

We have approval from the State of Utah and will plug this well in the late summer (August or September, 2009).

OUGB 8W-16-8-22 → 43-047-34660

A Sundry Notice to recomplete this well is being submitted to your office and the recompletion will be initiated 30 to 60 days after approved.

OUGB 15G-16-8-22 → 43-047-34829

This well will be returned to production within the next 30 days.

WV 16W-2-8-21 → 43-047-33645

A Sundry Notice to recomplete this well has been approved and is planned for late summer.

RECEIVED

JUL 13 2009

DIV. OF OIL, GAS & MINING

July 8, 2009

HR10 MU 2-12-23 → 43-047-38055

It is not economic to place this well on production under the current market conditions. We are submitting a Sundry Notice requesting shut in status. A mechanical integrity test will be performed within the next 30 days and the Division of Oil, Gas and Mining will be notified prior to the tests. Results will be submitted to your office.

GB 4SG-36-8-21 → 43-047-38764

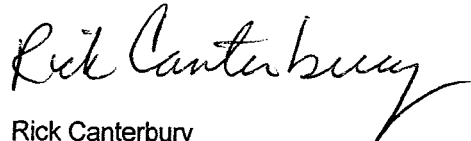
GB 7SG-36-8-21 → 43-047-38765

We are submitting a Sundry Notice requesting shut in status for both wells. There are shallower zones with production potential but a recompletion and testing program is not economic at this time, given the current natural gas market conditions.

A mechanical integrity test will be performed within the next 30 days and the Division of Oil, Gas and Mining will be notified prior to the test. Results will be submitted to your office.

Enclosed are the sundry notices submitted for the mechanical integrity tests. The remainder of sundries have been or will be submitted within the next week.

Sincerely,

A handwritten signature in black ink, appearing to read "Rick Canterbury". The signature is fluid and cursive, with a long, sweeping underline that extends to the right.

Rick Canterbury
Regulatory Affairs

Enclosures

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010**FROM: (Old Operator):**N5085-Questar Exploration and Production Company
1050 17th St, Suite 500
Denver, CO 80265

Phone: 1 (303) 308-3048

TO: (New Operator):N3700-QEP Energy Company
1050 17th St, Suite 500
Denver, CO 80265

Phone: 1 (303) 308-3048

CA No.**Unit:**

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1 TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2 NAME OF OPERATOR:
Questar Exploration and Production Company *N5085*

3 ADDRESS OF OPERATOR:
1050 17th Street, Suite 500 City: Denver STATE: CO ZIP: 80265 PHONE NUMBER: (303) 672-6900

4 LOCATION OF WELL
FOOTAGES AT SURFACE: See attached

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:
See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
See attached

7. UNIT or CA AGREEMENT NAME:
See attached

8. WELL NAME and NUMBER:
See attached

9. API NUMBER:
Attached

10. FIELD AND POOL, OR WILDCAT:
See attached

COUNTY: Attached

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~

BIA Bond Number: ~~799446~~

N3700

965010695

965010693

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson

SIGNATURE

Morgan Anderson

TITLE Regulatory Affairs Analyst

DATE 6/23/2010

(This space for State use only)

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED *6/30/2009*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|---------------------------|-----|------|------|------------|--------|------------------|------|------|---|
| Wr 16G-32-10-17 | 32 | 100S | 170E | 4301350370 | | State | OW | NEW | C |
| STATE 1 | 36 | 070S | 240E | 4304715128 | 5878 | State | GW | P | |
| KAYE STATE 1-16 | 16 | 100S | 230E | 4304730609 | 5395 | State | GW | P | |
| TOLL STATION ST 8-36-8-21 | 36 | 080S | 210E | 4304732724 | 12361 | State | GW | S | |
| GB 8A-36-8-21 | 36 | 080S | 210E | 4304733037 | 12377 | State | GW | P | |
| GB 6-36-8-21 | 36 | 080S | 210E | 4304733038 | 12378 | State | GW | P | |
| GB 2-36-8-21 | 36 | 080S | 210E | 4304733252 | 12527 | State | GW | P | |
| GH 1W-32-8-21 | 32 | 080S | 210E | 4304733570 | 12797 | State | GW | P | |
| GH 3W-32-8-21 | 32 | 080S | 210E | 4304733571 | 12796 | State | GW | P | |
| GH 5W-32-8-21 | 32 | 080S | 210E | 4304733572 | 12828 | State | GW | P | |
| GH 7W-32-8-21 | 32 | 080S | 210E | 4304733573 | 12872 | State | GW | P | |
| GH 2W-32-8-21 | 32 | 080S | 210E | 4304733744 | 13029 | State | GW | P | |
| GH 4W-32-8-21 | 32 | 080S | 210E | 4304733745 | 13035 | State | GW | P | |
| GH 8W-32-8-21 | 32 | 080S | 210E | 4304733746 | 13030 | State | GW | P | |
| OU GB 3W-16-8-22 | 16 | 080S | 220E | 4304733751 | 13577 | State | GW | P | |
| OU GB 5W-16-8-22 | 16 | 080S | 220E | 4304733752 | 13570 | State | GW | P | |
| GH 6W-32-8-21 | 32 | 080S | 210E | 4304733753 | 13036 | State | GW | P | |
| OU GB 11W-16-8-22 | 16 | 080S | 220E | 4304733754 | 13582 | State | GW | P | |
| GH 5G-32-8-21 | 32 | 080S | 210E | 4304733866 | 13037 | State | OW | P | |
| GB 1W-36-8-21 | 36 | 080S | 210E | 4304733944 | 13439 | State | GW | P | |
| WV 2W-2-8-21 | 02 | 080S | 210E | 4304734034 | 13678 | State | GW | P | |
| GB 6W-25-8-21 | 25 | 080S | 210E | 4304734121 | 13440 | Fee | GW | P | |
| GB 7W-25-8-21 | 25 | 080S | 210E | 4304734122 | 13436 | Fee | GW | P | |
| WV 9W-16-7-21 | 16 | 070S | 210E | 4304734324 | | State | GW | LA | |
| OU GB 11W-30-8-22 | 30 | 080S | 220E | 4304734392 | 13433 | Fee | GW | P | |
| OU GB 4W-16-8-22 | 16 | 080S | 220E | 4304734598 | 13579 | State | GW | P | |
| OU GB 10W-16-8-22 | 16 | 080S | 220E | 4304734616 | | State | GW | LA | |
| OU GB 12W-16-8-22 | 16 | 080S | 220E | 4304734617 | 13697 | State | GW | P | |
| OU GB 13W-16-8-22 | 16 | 080S | 220E | 4304734618 | 13611 | State | GW | P | |
| GB 14MU-16-8-22 | 16 | 080S | 220E | 4304734619 | 14196 | State | GW | P | |
| OU GB 15W-16-8-22 | 16 | 080S | 220E | 4304734622 | 13595 | State | GW | P | |
| OU GB 16W-16-8-22 | 16 | 080S | 220E | 4304734655 | 13815 | State | GW | P | |
| OU GB 2W-16-8-22 | 16 | 080S | 220E | 4304734657 | 13721 | State | GW | P | |
| OU GB 6W-16-8-22 | 16 | 080S | 220E | 4304734658 | 13592 | State | GW | P | |
| OU GB 8W-16-8-22 | 16 | 080S | 220E | 4304734660 | 13769 | State | GW | TA | |
| OU GB 9W-16-8-22 | 16 | 080S | 220E | 4304734692 | | State | GW | LA | |
| OU GB 15G-16-8-22 | 16 | 080S | 220E | 4304734829 | 13777 | State | OW | S | |
| GB 7MU-36-8-21 | 36 | 080S | 210E | 4304734893 | 14591 | State | GW | P | |
| GB 3W-36-8-21 | 36 | 080S | 210E | 4304734894 | 13791 | State | GW | P | |
| NC 8M-32-8-22 | 32 | 080S | 220E | 4304734897 | | State | GW | LA | |
| NC 3M-32-8-22 | 32 | 080S | 220E | 4304734899 | | State | GW | LA | |
| GB 5W-36-8-21 | 36 | 080S | 210E | 4304734925 | 13808 | State | GW | P | |
| GB 4MU-36-8-21 | 36 | 080S | 210E | 4304734926 | 14589 | State | GW | P | |
| NC 11M-32-8-22 | 32 | 080S | 220E | 4304735040 | | State | GW | LA | |
| GB 5SG-36-8-21 | 36 | 080S | 210E | 4304735155 | 14015 | State | GW | P | |
| SC 13ML-16-10-23 | 16 | 100S | 230E | 4304735281 | 14036 | State | GW | P | |
| SC 3ML-16-10-23 | 16 | 100S | 230E | 4304735282 | 14014 | State | GW | P | |
| SC 11ML-16-10-23 | 16 | 100S | 230E | 4304735311 | 14035 | State | GW | P | |
| WH 13G-2-7-24 | 02 | 070S | 240E | 4304735484 | 14176 | State | D | PA | |
| FR 9P-36-14-19 | 31 | 140S | 200E | 4304735880 | 14310 | State | GW | P | |
| CB 13G-36-6-20 | 36 | 060S | 200E | 4304735969 | | State | OW | LA | |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

| well_name | sec | twp | rng | api | entity | mineral lease | type | stat | C |
|------------------|-----|------|------|------------|--------|------------------|------|------|---|
| WH 2G-2-7-24 | 02 | 070S | 240E | 4304736259 | | State | GW | LA | |
| WH 4G-2-7-24 | 02 | 070S | 240E | 4304736261 | | State | GW | LA | |
| FR 1P-36-14-19 | 31 | 140S | 200E | 4304736300 | 14859 | State | GW | P | |
| WK 3ML-2-9-24 | 02 | 090S | 240E | 4304736723 | | State | GW | LA | |
| WK 7ML-2-9-24 | 02 | 090S | 240E | 4304736724 | | State | GW | LA | |
| SC 5ML-16-10-23 | 16 | 100S | 230E | 4304736877 | 15125 | State | GW | P | |
| SC 12ML-16-10-23 | 16 | 100S | 230E | 4304736878 | 15053 | State | GW | P | |
| SC 14ML-16-10-23 | 16 | 100S | 230E | 4304736908 | 15070 | State | GW | P | |
| SC 4ML-16-10-23 | 16 | 100S | 230E | 4304736912 | 15208 | State | GW | P | |
| FR 3P-36-14-19 | 36 | 140S | 190E | 4304737376 | 15736 | State | GW | P | |
| BZ 12ML-16-8-24 | 16 | 080S | 240E | 4304737670 | | State | GW | LA | |
| BZ 10D-16-8-24 | 16 | 080S | 240E | 4304737671 | 15979 | State | GW | S | |
| BZ 14ML-16-8-24 | 16 | 080S | 240E | 4304737672 | | State | GW | LA | |
| BBE 9W-16-7-21 | 16 | 070S | 210E | 4304737745 | | State | GW | LA | |
| GB 10ML-16-8-22 | 16 | 080S | 220E | 4304737943 | | State | GW | LA | |
| GB 9ML-16-8-22 | 16 | 080S | 220E | 4304737944 | 15851 | State | GW | P | |
| HR 2MU-2-12-23 | 02 | 120S | 230E | 4304738052 | | State | GW | LA | |
| HR 3MU-2-12-23 | 02 | 120S | 230E | 4304738053 | | State | GW | LA | |
| HR 6MU-2-12-23 | 02 | 120S | 230E | 4304738054 | | State | GW | LA | |
| HR 10MU-2-12-23 | 02 | 120S | 230E | 4304738055 | 15737 | State | GW | S | |
| HR 12MU-2-12-23 | 02 | 120S | 230E | 4304738056 | | State | GW | LA | |
| HR 14MU-2-12-23 | 02 | 120S | 230E | 4304738057 | | State | GW | LA | |
| HR 16MU-2-12-23 | 02 | 120S | 230E | 4304738058 | | State | GW | LA | |
| FR 11P-36-14-19 | 36 | 140S | 190E | 4304738349 | 15899 | State | GW | P | |
| GB 4SG-36-8-21 | 36 | 080S | 210E | 4304738764 | 16142 | State | GW | P | |
| GB 7SG-36-8-21 | 36 | 080S | 210E | 4304738765 | 16144 | State | GW | P | |
| WF 3D-32-15-19 | 32 | 150S | 190E | 4304738877 | | State | GW | APD | C |
| SCS 5C-32-14-19 | 32 | 140S | 190E | 4304738963 | 16759 | State | GW | P | |
| FR 7P-36-14-19 | 31 | 140S | 200E | 4304738992 | 15955 | State | GW | P | |
| SCS 10C-16-15-19 | 16 | 150S | 190E | 4304739683 | 16633 | State | GW | P | |
| FR 6P-16-14-19 | 16 | 140S | 190E | 4304740350 | | State | GW | APD | C |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 14, 2012

CERTIFIED MAIL NO.: 70110110000135682325

Mr. Ryan Angus
QEP Energy Company
11002 East 17500 South
Vernal, UT 84078

43 047. 32724
Toll Station ST 8-36-8-21
8S 21E 36

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Angus:

As of January 2012, Questar Exploration & Production (Questar) has nine (9) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Four (4) of the above wells have been issued and are currently under Notices of Violation. The remaining five (5) wells have been added to Questar's SI/TA list this year.

Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1).

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2
QEP Energy Company
September 14, 2012

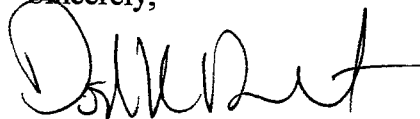
Please note that the Divisions preferred method for showing well integrity is by MIT.

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/ear

cc: LaVonne Garrison, SITLA
Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

| | Well Name | API | LEASE | Years Inactive |
|------------------------------|----------------------|--------------|----------|-------------------|
| 1st NOTICE | | | | |
| 1 | BIG SPRING 3-36 GR | 43-013-33168 | ML-47051 | 2 Years 4 Months |
| 2 | GILSONITE 11-02 GR | 43-013-33483 | ML-47049 | 2 Years 5 Months |
| 3 | BIG WASH 61-16 GR | 43-013-33485 | ML-47000 | 2 Years 5 Months |
| 4 | GB 4SG-36-8-21 | 43-047-38764 | ML-22051 | 1 Year 1 Month |
| 5 | GB 7SG-36-8-21 | 43-047-38765 | ML-22051 | 1 Year 8 Months |
| OUTSTANDING NOVs | | | | |
| 6 | TOLL STATION ST 8-36 | 43-047-32724 | ML-22051 | 15 Years 6 Months |
| 7 | OU GB 8W-16-8-22 | 43-047-34660 | ML-22049 | 8 Years 8 Months |
| 8 | OU GB 15G-16-8-22 | 43-047-34829 | ML-22049 | 7 Years 2 Months |
| 9 | WV 16W-2-8-21 | 43-047-33645 | ML-2785 | 6 Years 2 Months |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22051 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: QEP ENERGY COMPANY | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South, Vernal, Ut, 84078 | | 8. WELL NAME and NUMBER: TOLL STATION ST 8-36-8-21 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0507 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 36 Township: 08.0S Range: 21.0E Meridian: S | | 9. API NUMBER: 43047327240000 |
| PHONE NUMBER: 303 308-3068 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/29/2013 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |
| | OTHER: RECOMPLETE SAME FORMAT | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY REQUESTS APPROVAL TO RECOMPLETE THIS WELL BY SHOOTING THE FOLLOWING INTERVALS WITH 3 SPF: 3051'-3059'. A SMALL WATER BREAK DOWN MAY BE NECESSARY TO TEST THE ZONES FOR PRODUCTION. THIS WORK WILL BE DONE WITH THE PLUGGING RIG ON LOCATION AND IF THE TESTS DO NOT WORK OUT, THE WELL WILL BE PLUGGED ACCORDING TO THE SUNDRY PREVIOUSLY APPROVED. THE NEW PERFS WILL BE SEALED BY SETTING A CICR AT 3000' AND CAPPING IT WITH 100' OF CEMENT. IF THE WELL SHOWS POTENTIAL FOR PRODUCTION, QEP WILL SUBMIT A NEW PLAN TO KEEP THE WELL AND RETURN IT TO PRODUCTION INSTEAD OF PLUGGING IT.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: November 05, 2013

By: *D. K. Duff*

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Valyn Davis | PHONE NUMBER 435 781-4369 | TITLE Regulatory Affairs Analyst |
| SIGNATURE N/A | DATE 10/28/2013 | |

| | | |
|--|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22051 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: TOLL STATION ST 8-36-8-21 | |
| 2. NAME OF OPERATOR: QEP ENERGY COMPANY | 9. API NUMBER: 43047327240000 | |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South, Vernal, Ut, 84078 | PHONE NUMBER: 303 308-3068 Ext | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0507 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 36 Township: 08.0S Range: 21.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/18/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY REQUESTS TO SHOOT THE FOLLOWING
 INTERVAL 3071'-3091' ON THE TOLL STATION ST 8-36-8-21. ALL
 OTHER CONDITIONS OF THE SUNDRY APPROVED 11/5/2013 WILL STAY
 THE SAME. VERBAL APPROVAL WAS GIVEN TO RYAN ANGUS BY DUSTIN
 DOUCET ON 12/18/2013.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: December 19, 2013

By: Dustin Doucet

| | | |
|------------------------------------|------------------------------|-------------------------------------|
| NAME (PLEASE PRINT) Valyn Davis | PHONE NUMBER 435 781-4369 | TITLE Regulatory Affairs Analyst |
| SIGNATURE N/A | | DATE 12/19/2013 |

| | | |
|--|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22051 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: TOLL STATION ST 8-36-8-21 | |
| 2. NAME OF OPERATOR: QEP ENERGY COMPANY | 9. API NUMBER: 43047327240000 | |
| 3. ADDRESS OF OPERATOR: 11002 East 17500 South, Vernal, Ut, 84078 | PHONE NUMBER: 303 308-3068 Ext | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0507 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 36 Township: 08.0S Range: 21.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | OTHER: <input style="width: 100px;" type="text"/> |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/22/2013 | | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL WAS RECOMPLETED AND PLUGGED FROM 12/11/2013 TO 12/22/2013 AS FOLLOWS: 1. POOH WITH 2500' OF PRODUCTION TUBING. RIH AND SET CICR AT 3125'. PT CASING TO 800#. GOOD TEST. CLEAN WELL AND PREP FOR PERFORATING. 2. PERFORATE FROM 3051' - 3059' WITH 3 SPF. PRESSURE UP TO 1250 PSI AND ATTEMPT TO BREAK FORMATION. NO LUCK. 3. PERFORATE FROM 3071' - 3091' WITH 3 SPF. PRESSURE UP TO 1250 PSI AND BREAK FORMATION WITH 1 BPM @ 1100 PSI. 4. SWABBED WELL AND TRIED TO GET PRODUCTION. NO LUCK. 5. PLUG 1 - SPOT 52 SX CEMENT ON CICR AT 3125'. TAG TOC @ 2710'. 6.

SHOOT HOLES AT 400'. ESTABLISH CIRCULATION WITH 23 BBLS DOWN CASING AND UP ANNULUS. 7. PLUG 2 - PUMP 167 SX "B" CEMENT DOWN CASING AND UP ANNULUS. GOOD CEMENT RETURNS TO SURFACE. 8. TOP OFF CASING WITH 25 SX. GOOD CEMENT TO SURFACE. WELD ON DRY HOLE MARKER. RICHARD POWELL WITH UDOGM ON LOCATION TO WITNESS P&A.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 14, 2014

| | | |
|-----------------------------------|------------------------------|-------------------------------|
| NAME (PLEASE PRINT) Benna Muth | PHONE NUMBER 435 781-4320 | TITLE Regulatory Assistant |
| SIGNATURE N/A | | DATE 12/31/2013 |